Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073268500000

Drill Type:

Location:

OTC Prod. Unit No.: 073-228030-0-1692

Completion Report

Drilling Finished Date: July 05, 2022 1st Prod Date: July 21, 2022 Completion Date: July 12, 2022

Spud Date: June 16, 2022

Purchaser/Measurer:

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

Well Name: LINCOLN NORTH UNIT 82-5HO

HORIZONTAL HOLE

KINGFISHER 32 18N 5W

SW SW SW SE 209 FSL 2343 FEL of 1/4 SEC

Latitude: 35.986165 Longitude: -97.754632 Derrick Elevation: 0 Ground Elevation: 1139

5600 N MAY AVE STE 295 OKLAHOMA CITY, OK 73112-4275

Completion Type	Location Exception	Increased Density
X Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement									
Туре		s	ize Wei	ght Grade	Fe	et	PSI	SAX	Top of CMT
CONDUCTOR			20		9	0			SURFACE
SURFACE		9	5/8 40) J-55	3	314		150	SURFACE
PRODUCTION			7 20	6 P-110	67	'14	4		3181
Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	SAX Top Depth Bott		Bottom Dept
LINER	4 1/2	11.6	P-110	5460	0	0 475		475 6499	

Total Depth: 11964

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 25, 2022	25, 2022 OSWEGO 348		45.7	433	1244	1778	PUMPING		OPEN	
		Cor	npletion and	Test Data	by Producing F	ormation				
Formation Name: OSWEGO				Code: 404OSWG Class: OIL						
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size		nit Size		From		То				
119269 UNIT		UNIT		6755		11	834			
Acid Volumes					Fracture Tre	7				
There are no Acid Volume records to display.				212,982 GALLONS 15% HCI 55,119 BARRELS SLICK WATER						
Formation		Τ	ор		Were open hole l	ogs run? No				
OSWEGO					Were open hole logs run? No 6 Date last log run:					
·					Were unusual drilling circumstances encountered? No Explanation:					

Other Remarks

OCC - SECTION 5-17N-5W IS AN ABNORMALLY LARGE SECTION IN LENGTH AT 5600'. WELL'S COMPLETION INTERVAL IS AT A LEGAL LOCATION ALLOWED BY THE UNITIZATION.

Lateral Holes

Sec: 5 TWP: 17N RGE: 5W County: KINGFISHER

SE SE SW SE

164 FSL 1352 FEL of 1/4 SEC

Depth of Deviation: 5514 Radius of Turn: 1426 Direction: 178 Total Length: 5024

Measured Total Depth: 11964 True Vertical Depth: 6358 End Pt. Location From Release, Unit or Property Line: 164

FOR COMMISSION USE ONLY

Status: Accepted

1148645