

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248090000

Completion Report

Spud Date: July 07, 2018

OTC Prod. Unit No.: 063-224679-0-0000

Drilling Finished Date: July 29, 2018

1st Prod Date: November 17, 2018

Completion Date: November 17, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COUGAR 6/7 4H

Purchaser/Measurer: SCISSORTAIL

Location: HUGHES 18 5N 9E
NW NE NW NE
220 FNL 1960 FEL of 1/4 SEC
Latitude: 34.911958111 Longitude: -96.394686857
Derrick Elevation: 0 Ground Elevation: 833

First Sales Date: 11/17/2018

Operator: SILVER CREEK OIL & GAS LLC 22726

5525 N MACARTHUR BLVD STE 775
IRVING, TX 75038-2665

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681652		There are no Increased Density records to display.	
	Commingled	681651			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	739	2100	350	SURFACE
PRODUCTION	5 1/2	20	P-110	11161	2000	2800	5200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12750

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2018	WOODFORD			2222		1705	FLOWING	1020	64	250

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
674865		640		5208		11161			
674864		640							
698045		MULTIUNIT							
Acid Volumes				Fracture Treatments					
1,780 BBLS ACID				8,712,858 GALS SW & 4,404,339 LBS PROPPANT					

Formation	Top
BOOCH MIDDLE	2556
GILCREASE	3137
CROMWELL	3824
CANEY	4605
MAYES	4855
WOODFORD	5075

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE LOCATION EXCEPTIONS NOR THE MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 6 TWP: 5N RGE: 9E County: HUGHES NW NE NW SE 2433 FSL 1958 FEL of 1/4 SEC Depth of Deviation: 4600 Radius of Turn: 595 Direction: 358 Total Length: 5953 Measured Total Depth: 12750 True Vertical Depth: 4809 End Pt. Location From Release, Unit or Property Line: 1958

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143480</div>

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1002A
Addendum

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5525 N MACARTHUR BLVD STE 775
IRVING, TX 75038-2665

Multunit:
see 18 (SL):
see 7: 85.7719% 224679 I
see 6: 14.2281% 224679A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	681652
	681651

Increased Density	
Order No	
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Casing and Cement							
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Initial Test Data

September 13, 2019

1 of 2

EZ EZ 12/29/18 319WDFD 1020 PSI DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2018	WOODFORD			2222		1705	FLOWING	1020	64	250

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
674865 7	640 (H)
674864 6	640 (H)
698045 To 703072	MULTIUNIT

Perforated Intervals

From	To
5208	11161

Acid Volumes

1,780 BBLS ACID

Fracture Treatments

8,712,858 GALS SW & 4,404,339 LBS PROPPANT

Formation	Top
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