

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237580000

Completion Report

Spud Date: September 13, 2018

OTC Prod. Unit No.: 04522444300000

Drilling Finished Date: September 30, 2018

1st Prod Date: October 30, 2018

Completion Date: October 30, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RIBEYE 33 PA #1HM

Purchaser/Measurer: MEWBOURNE MARKETING INC.

First Sales Date: 10/30/2018

Location: ELLIS 4 19N 26W
NW NW NE NE
272 FNL 1115 FEL of 1/4 SEC
Latitude: 36.158 Longitude: -99.9748
Derrick Elevation: 2524 Ground Elevation: 2500

Operator: MEWBOURNE OIL COMPANY 6722
PO BOX 7698
3620 OLD BULLARD RD
TYLER, TX 75711-7698

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697045		681053	
	Commingled	700540			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1515		690	SURFACE
PRODUCTION	7	29	P-110	8157		590	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	5752	0	500	8072	13824

Total Depth: 13859

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2018	CLEVELAND	89	41.5	175	1966	2121	FLOWING	1664		190

Completion and Test Data by Producing Formation										
Formation Name: CLEVELAND				Code: 405 CLVD				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
131723		640		8990			13859			
613835		640								
Acid Volumes				Fracture Treatments						
42,000 GALS 15% NEFE HCL				FRACED WITH 3,548,246 GALS SLICK WATER CARRYING 4,200,000 LBS 30/50 WHITE SAND						

Formation	Top
CLEVELAND	8400

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 33 TWP: 20N RGE: 26W County: ELLIS NE NE NW NE 213 FNL 1340 FEL of 1/4 SEC Depth of Deviation: 8157 Radius of Turn: 541 Direction: 357 Total Length: 4833 Measured Total Depth: 13859 True Vertical Depth: 8681 End Pt. Location From Release, Unit or Property Line: 213

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143481</div>