

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087222130000

Completion Report

Spud Date: January 26, 2019

OTC Prod. Unit No.: 087-225691-0-0000

Drilling Finished Date: April 12, 2019

1st Prod Date: June 01, 2019

Completion Date: June 01, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TERRI 1621 7H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 06/01/2019

Location: MCCLAIN 16 8N 4W
NE NE NW NE
276 FNL 1578 FEL of 1/4 SEC
Latitude: 35.174147487 Longitude: -97.622635712
Derrick Elevation: 0 Ground Elevation: 1170

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696066		692480	
	Commingled			692481	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1048		485	SURFACE
PRODUCTION	5 1/2	20	P-110	20118		2720	6152

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20122

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 06, 2019	WOODFORD	106	40	243	2292	6817	FLOWING	1900	128	304

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
601388	640
628255	640
671519	640
672465	640-NPT
695509	MULTIUNIT

Perforated Intervals	
From	To
9903	20047

Acid Volumes
2,154 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments
15,661,002 GALLONS TOTAL FLUID, 25,294,110 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	9500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 21 TWP: 8N RGE: 4W County: MCCLAIN SW SW SE SE 176 FSL 1253 FEL of 1/4 SEC Depth of Deviation: 9065 Radius of Turn: 673 Direction: 178 Total Length: 10384 Measured Total Depth: 20122 True Vertical Depth: 9624 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY	
Status: Accepted	1143498

RECEIVED

Form 1002A
Rev. 2009

API NO. 087-22213
OTC PROD. UNIT NO. 087-225691

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

JUL 02 2019

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	MCCLAIN	SEC	16	TWP	8N	RGE	4W	SPUD DATE	1/26/19
LEASE NAME	TERRI 1621			WELL NO.	7H			DRLG FINISHED DATE	4/12/19
NE 1/4 NE 1/4 NW 1/4 NE 1/4	FNL OF 1/4 SEC 276			FEL OF 1/4 SEC	1,578			DATE OF WELL COMPLETION	6/1/19
ELEVATION N Derrick	Ground	1,170	Latitude (if known)	35.17414740			Longitude (if known)	-97.62263572	
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231				
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date _____
COMMINLED Application Date _____
LOCATION EXCEPTION ORDER 696066 *I.O.*
INCREASED DENSITY ORDER NO. 692480, 692481

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,048		485	SURFACE
INTERMEDIATE							
PRODUCTION *	5 1/2	20	P-110	20,118		2,720	6,152
LINER							
						TOTAL DEPTH	20,122

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD	319WDFD					
SPACING & SPACING ORDER NUMBER	640/601388, 628255, 671519, 672465 - MU - 695509			<i>I.O.</i>			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	0.1						
PERFORATED INTERVALS	9,903 - 20,047						
ACID/VOLUME	TOTAL ACID - 2,154 GALS 7.5% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	TOTAL FLUID - 15,661,002 GALS TOTAL PROP - 25,294,110 LBS						

Reported to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Enable Gathering & Processing

☒

OR

First Sales Date

6/1/2019

INITIAL TEST DATA

INITIAL TEST DATE	6/6/2019				
OIL-BBL/DAY	106				
OIL-GRAVITY (API)	40				
GAS-MCF/DAY	243				
GAS-OIL RATIO CU FT/BBL	2,292				
WATER-BBL/DAY	6,817				
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	1,900				
CHOKE SIZE	128				
FLOW TUBING PRESSURE	304				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Joni Reeder	NAME (PRINT OR TYPE)	Joni Reeder	DATE	7/2/19	PHONE NUMBER	405-246-3100
ADDRESS	3817 NW Expressway, Suite 500	CITY	Oklahoma City	STATE	OK	ZIP	73112
				EMAIL ADDRESS			
				joni_reeder@eogresources.com			

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

TERRI 1621

WELL NO. 7H

NAMES OF FORMATIONS	TOP
WOODFORD MD	9,500

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	N/A
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
21	8N	4W	MCCLAIN
Spot Location	SW 1/4	SW 1/4	SE 1/4
Depth of Deviation	9,065	Radius of Turn	673
Measured Total Depth	20,122	True Vertical Depth	9,624
Feet From 1/4 Sec Lines	FSL 176	FEL 1,253	
Direction	178	Total Length	10,384
BHL From Lease, Unit, or Property Line:	176		

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

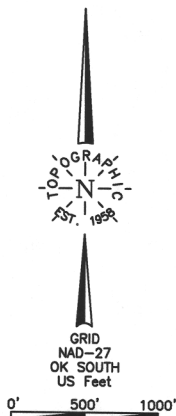
LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

Image @ 1002A

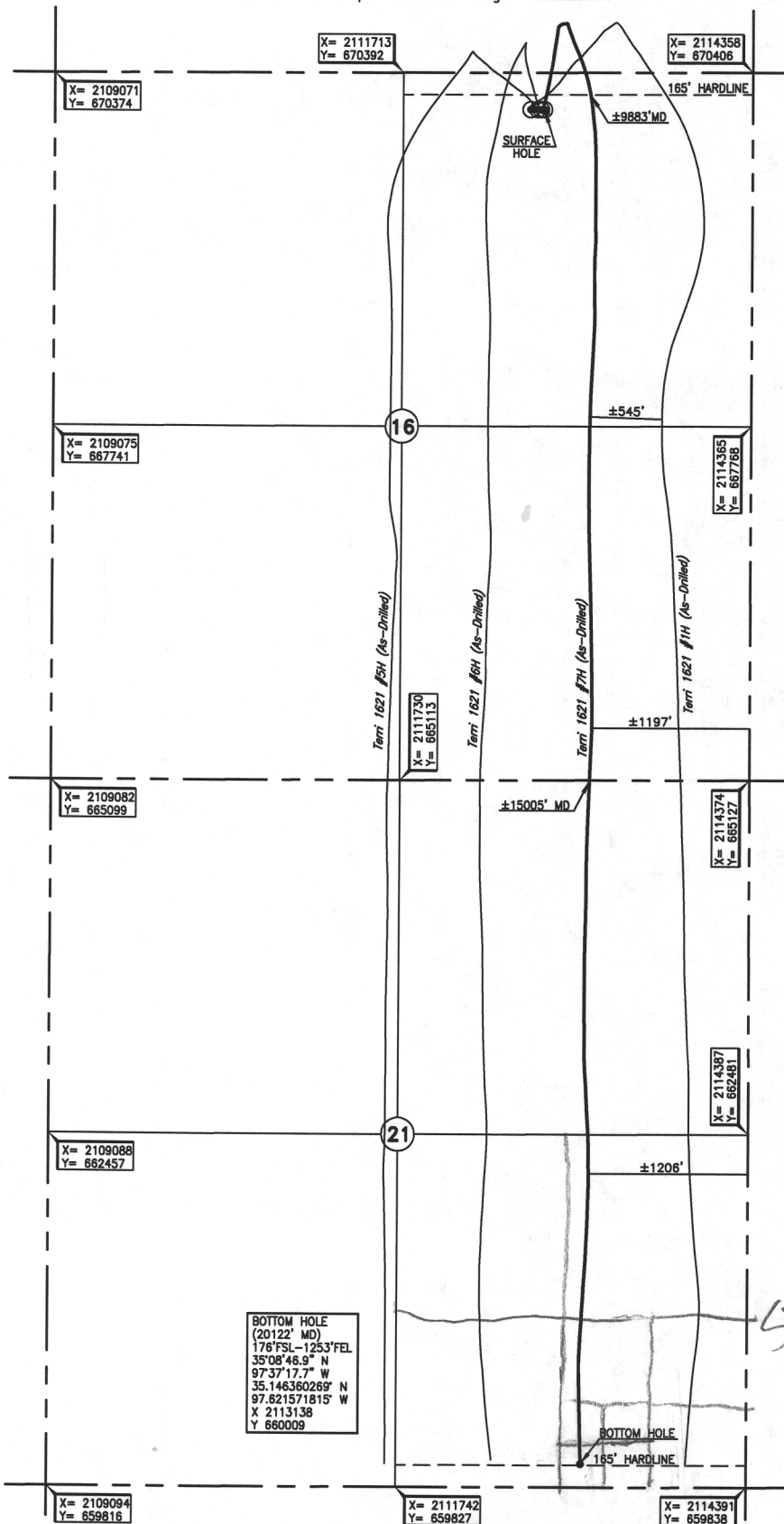
TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS

MCCLAIN County, Oklahoma
276° FNL-1578° FEL Section 16 Township 8N Range 4W I.M.



Operator: EOG RESOURCES, INC.
Lease Name: TERRI 1621
Topography & Vegetation Loc. fell on existing pad
Good Drill Site? Yes
Reference Stakes or Alternate Location Stakes Set None
Best Accessibility to Location From North off county road
Distance & Direction from Hwy Jct or Town From Jct. St. Hwy. 9 East and US Hwy. 277, go ±0.5 mi. S-SW on St. Hwy. 9-US Hwy. 277, then ±1.0 mi. West on county road to the NE Cor. of Sec. 16-18N-R4W

Well No.: #7H
ELEVATION:
1170' Gr. at level pad



DATUM: NAD-27
LAT: 35°10'26.9" N
LONG: 97°37'21.5" W
LAT: 35.174147487° N
LONG: 97.622635712° W
STATE PLANE
COORDINATES: (US Feet)
ZONE: OK SOUTH
X: 2112782
Y: 670122

Date of Drawing: Apr. 11, 2019
Project # 125699 Date Staked: Jan. 7, 2019 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES, INC.