

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051220850001

Completion Report

Spud Date: August 03, 1989

OTC Prod. Unit No.: 051-92942-0-0000

Drilling Finished Date: November 02, 1989

Amended

1st Prod Date: February 01, 1990

Amend Reason: RECOMPLETION

Completion Date: January 23, 1990

Recomplete Date: May 17, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: FISHER 1-25

Purchaser/Measurer: DCP

Location: GRADY 25 4N 6W
C NE SW
1980 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 1235 Ground Elevation: 1219

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	43	A	35		5	SURFACE
SURFACE	9.625	36	J-55	2967		960	SURFACE
PRODUCTION	5.50	20 & 17	N-80	10820		1120	6200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7700	CIBP
8600	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 18, 2019	MORROW-SPRINGER			208		13	FLOWING	500	20/64	500

Completion and Test Data by Producing Formation										
Formation Name: MORROW-SPRINGER				Code: 402MWSPR				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
125133		80		7824			8160			
Acid Volumes				Fracture Treatments						
2,000 GALLONS 7.5% MA				NONE						

Formation	Top
MORROW-SPRINGER	6000
MORROW-SPRINGER (DEEP)	10000

Were open hole logs run? Yes
 Date last log run: October 30, 1989

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - DV TOOL SET IN 5 1/2" CASING AT 8,350', USED 1,050 SACKS CEMENT, LIFTED CEMENT TO 6,200'.

FOR COMMISSION USE ONLY	
Status: Accepted	1143536

API NO. 05122085
OTC PROD. UNIT NO. 05192942

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

☐ ORIGINAL
☒ AMENDED (Reason)

RECOMPLETION

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JUL 15 2019

OKLAHOMA CORPORATION
COMMISSION

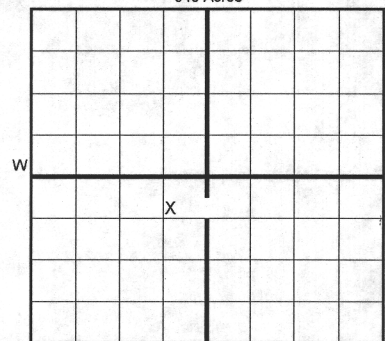
640 Acres

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	25	TWP	04N	RGE	06W	SPUD DATE	8/3/1989
LEASE NAME	FISHER	WELL NO.	1-25	DRLG FINISHED DATE	11/2/1989	DATE OF WELL COMPLETION	1/23/1990	1st PROD DATE	2/1/1990
1/4 C 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC 1980	FWL OF 1/4 SEC 1980	RECOMP DATE	5/17/2019	ELEVATION Derrick FL	1235	Ground	1219	Latitude (if known)
OPERATOR NAME	GULF EXPLORATION, L.L.C.	OTC/OCC OPERATOR NO.	20983-0	Longitude (if known)					
ADDRESS	9701 N. Broadway Extension								
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73114				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	43#	A	35		5 sx	Surface
SURFACE	9.625"	36#	J55	2967		960	Surface
INTERMEDIATE							
PRODUCTION	5.50"	20&17#	N80	10820		1120	8450 6200
LINER	DV	Tool		8350		1050	6,200
TOTAL DEPTH							12,500

PACKER @ _____ BRAND & TYPE _____ PLUG @ 7700 TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ 8600 TYPE CIBP PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Morrow-Springer						No Frac
SPACING & SPACING ORDER NUMBER	125133 (80 ac.)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas						
PERFORATED INTERVALS	7824-7864						
	8120-8160						
ACID/VOLUME	2000 Gal 7.5% MA						
FRACTURE TREATMENT (Fluids/Prop Amounts)	None						

☒ Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

DCP

INITIAL TEST DATA

INITIAL TEST DATE	5/18/2019					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)	N/A					
GAS-MCF/DAY	208					
GAS-OIL RATIO CU FT/BBL	N/A					
WATER-BBL/DAY	13					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	500					
CHOKE SIZE	20/64					
FLOW TUBING PRESSURE	500					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JJ Simonsen	DATE	7/1/2019	PHONE NUMBER	405-840-3371
ADDRESS	9701 N. Broadway Extension	CITY	Oklahoma City	STATE	Ok
		ZIP	73114	EMAIL ADDRESS	jsimonsen@gulfexploration.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Morrow-Springer	6,000
Morrow-Springer (Deep)	10,000
TD	12,500

LEASE NAME FISHER WELL NO. 1-25

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>10/30/1989</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks: OCC - DV tool set in 5 1/2" casing at 8350' used 1050 sacks cement
lifted cement to 6200'.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

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Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

JUL 15 2019

OKLAHOMA CORPORATION
COMMISSION

1016EZ

ORIGINAL
 AMENDED (Reason)

RECOMPLETION

COMPLETION REPORT

TYPE OF DRILLING OPERATION *H: 092942 I*

<input checked="checked" type="checkbox"/> STRAIGHT HOLE	<input type="checkbox"/> DIRECTIONAL HOLE	<input type="checkbox"/> HORIZONTAL HOLE
<input type="checkbox"/> SERVICE WELL		

If directional or horizontal, see reverse for bottom hole location.

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	1/4	C	1/4	NE	1/4	SW	1/4	FSL OF 1/4 SEC	1980	FWL OF 1/4 SEC	1980	RECOMP DATE	5/17/2019
ELEVATION Derrick FL	1235	Ground	1219	Latitude (if known)				Longitude (if known)					
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ADDRESS	9701 N. Broadway Extension												
CITY	Oklahoma City					STATE	Oklahoma	ZIP	73114				

640 Acres

W

X

LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE Application Date COMMINGLED Application Date
LOCATION EXCEPTION	
ORDER NO.	
INCREASED DENSITY	
ORDER NO.	

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PLUG @	7700	TYPE	CIBP	PLUG @	TYPE	TOTAL DEPTH	12,500

PACKER @ _____ BRAND & TYPE _____ PLUG @ 7700 TYPE CIBP PLUG @ _____ TYPE _____
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Gas Purchaser/Measurer
First Sales Date

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9701 N. Broadway Extension ADDRESS		Oklahoma City CITY	Ok 73114 STATE ZIP	jsimonsen@gulfexploration.com EMAIL ADDRESS	

SCANNED

AS SUBMITTED

DR