

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087222050002

Completion Report

Spud Date: January 27, 2019

OTC Prod. Unit No.: 087-225689-0-0000

Drilling Finished Date: February 20, 2019

1st Prod Date: June 03, 2019

Completion Date: June 03, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TERRI 1621 5H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 06/03/2019

Location: MCCLAIN 16 8N 4W
NE NE NW NE
276 FNL 1628 FEL of 1/4 SEC
Latitude: 35.174147698 Longitude: -97.622802997
Derrick Elevation: 0 Ground Elevation: 1170

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695942		692364	
	Commingled			693686	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1047		485	SURFACE
PRODUCTION	5 1/2	20	P-110	20020		2640	9053

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20023

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 07, 2019	WOODFORD	86	40	243	2826	6484	FLOWING	2200	128	361

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
601388	640
671519	640
672465	640 NPT
695941	MULTIUNIT

Perforated Intervals	
From	To
9721	19950

Acid Volumes
1,650 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments
15,188,880 GALLONS TOTAL FLUID, 25,452,542 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	9609

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 21 TWP: 8N RGE: 4W County: MCCLAIN
SE SE SE SW
175 FSL 2565 FWL of 1/4 SEC
Depth of Deviation: 9027 Radius of Turn: 1367 Direction: 181 Total Length: 9629
Measured Total Depth: 20023 True Vertical Depth: 9727 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY	
Status: Accepted	1143494

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 5H

NAMES OF FORMATIONS	TOP
WOODFORD MD	9,609

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

We're open hole logs run? _____ yes X no
Date Last log was run _____ N/A
Was CO₂ encountered? _____ yes X no at what depths? _____
Was H₂S encountered? _____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered? _____ yes X no
If yes, briefly explain below:

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick horizontal line and a thick vertical line. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four equal quadrants by a thick vertical line and a thick horizontal line that intersect at the center. Each quadrant is a 5x5 grid of smaller squares. The text '640 Acres' is centered at the top of the grid.

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1										
SEC	21	TWP	8N	RGE	4W	COUNTY				MCCLAIN
Spot Location										
SE	1/4	SE	1/4	SE	1/4	SW	1/4	Feet From 1/4 Sec Lines	FSL 175	FWL 2,565
Depth of Deviation			9,027		Radius of Turn		1,367		Direction 181	Total Length 9,629
Measured Total Depth				True Vertical Depth			BHL From Lease, Unit, or Property Line:			
20,023				9,727			175			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

Image @ 1002A

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS

MCCLAIN County, Oklahoma
276° FNL - 1628° FEL Section 16 Township 8N Range 4W I.M.

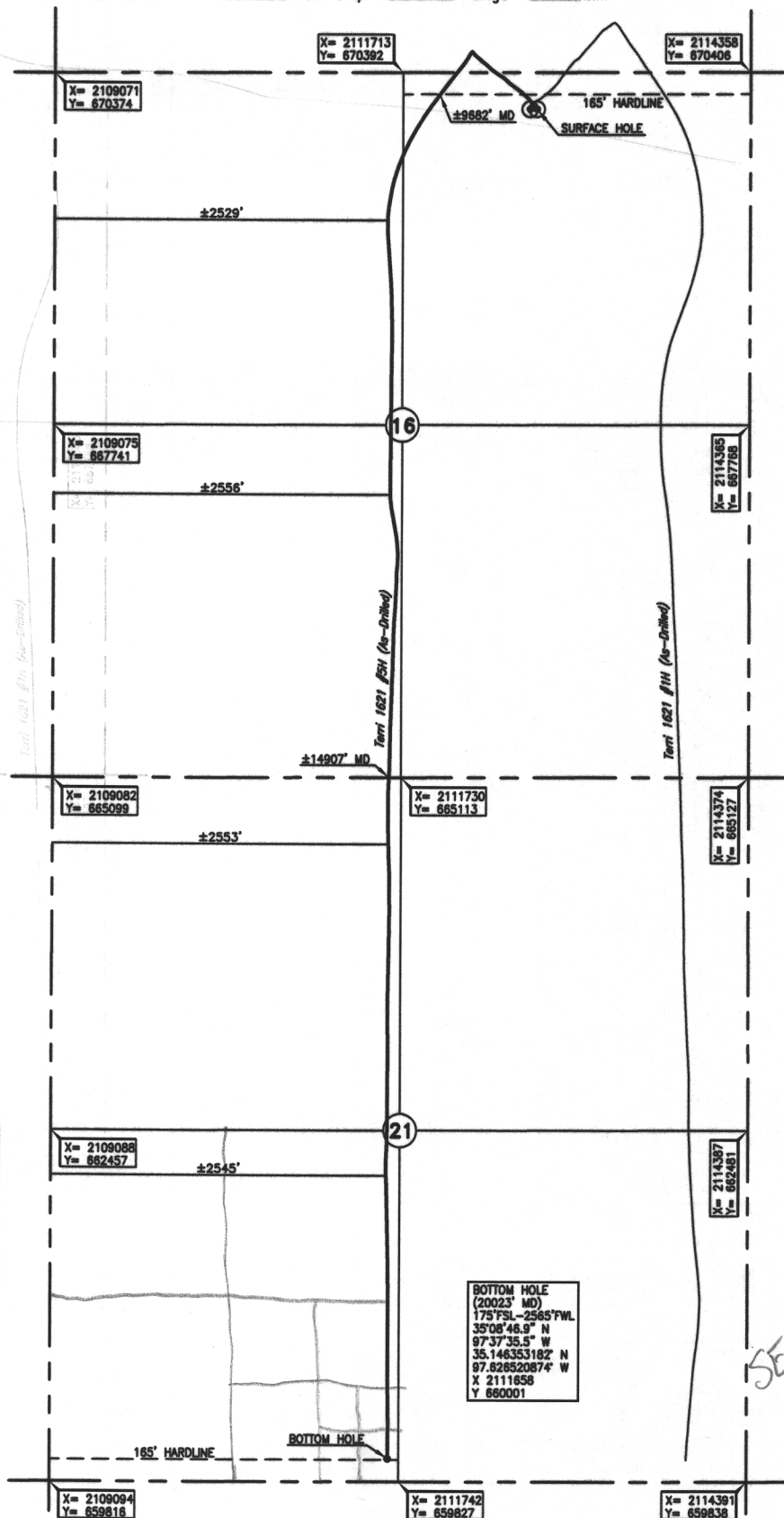


Operator: **EOG RESOURCES, INC.**
Lease Name: **TERRI 1621**
Topography & Vegetation: Loc. fell on existing pad
Good Drill Site? Yes
Reference Stakes or Alternate Location
Stakes Set None
Best Accessibility to Location: From North off county road
Distance & Direction: from Hwy jet or Town From Jet. St. Hwy. 9 East and US Hwy. 277, go ±0.5 mi. S-SW on St. Hwy. 9-US Hwy. 277, then ±1.0 mi. West on county road to the NE Cor. of Sec. 16-18N-R4W

Well No.: **#5H**

ELEVATION:

1170' Gr. at level pad



BAL
SE SE SE SW

DATUM: **NAD-27**
LAT: **35°10'26.9\"**
LONG: **97°37'22.1\"**
LAT: **35.174147698°N**
LONG: **97.622802997°W**
STATE PLANE
COORDINATES: (US Feet)
ZONE: **OK SOUTH**
X: **2112732**
Y: **670122**

Date of Drawing: **Mar. 05, 2019**
Project # **124648** Date Staked: **Jan. 7, 2019** JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES, INC.