

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245570000

Completion Report

Spud Date: February 14, 2019

OTC Prod. Unit No.: 051-225686-0-0000

Drilling Finished Date: March 13, 2019

1st Prod Date: May 17, 2019

Completion Date: May 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GALAXY 2536 3H

Purchaser/Measurer: ENLINK OK GAS
PROCESSING LP

First Sales Date: 05/17/2019

Location: GRADY 24 10N 5W
SE SW SW SE
187 FSL 2130 FEL of 1/4 SEC
Latitude: 35.320528148 Longitude: -97.6776138
Derrick Elevation: 0 Ground Elevation: 1184

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696070		692706	
	Commingled			692707	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1171		540	SURFACE
PRODUCTION	5 1/2	20	P-110	19316		2960	5207

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19326

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2019	WOODFORD	1493	40	1776	1190	2335	FLOWING	2400	128	377

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: 0	

Spacing Orders	
Order No	Unit Size
689485	640
689486	640
696069	MULTIUNIT

Perforated Intervals	
From	To
9094	19222

Acid Volumes
2,000 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments
15,409,540 GALLONS TOTAL FLUID, 10,450,860 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	8942

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 36 TWP: 10N RGE: 5W County: GRADY SE SW SE SW 181 FSL 1826 FWL of 1/4 SEC Depth of Deviation: 8430 Radius of Turn: 636 Direction: 181 Total Length: 10260 Measured Total Depth: 19326 True Vertical Depth: 8931 End Pt. Location From Release, Unit or Property Line: 186

FOR COMMISSION USE ONLY	
Status: Accepted	1143491