

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245560000

Completion Report

Spud Date: February 15, 2019

OTC Prod. Unit No.: 051-225685-0-0000

Drilling Finished Date: March 02, 2019

1st Prod Date: May 17, 2019

Completion Date: May 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GALAXY 2536 2H

Purchaser/Measurer: ENLINK OK GAS
PROCESSING LP

First Sales Date: 05/17/2019

Location: GRADY 24 10N 5W
SE SW SW SE
187 FSL 2155 FEL of 1/4 SEC
Latitude: 35.320528119 Longitude: -97.677697373
Derrick Elevation: 0 Ground Elevation: 1184

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696068		692706	
	Commingled			692707	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1173		515	SURFACE
PRODUCTION	5 1/2	20	P-110	19531		2990	8303

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19540

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2019	WOODFORD	1186	40	1946	1641	4030	FLOWING	1600	128	371

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
689485		640		9297		19436			
689486		640							
696067		MULTIUNIT							
Acid Volumes				Fracture Treatments					
1,500 GALLONS 7.5% HCL TOTAL ACID				15,793,974 GALLONS TOTAL FLUID, 20,192,878 POUNDS TOTAL PROPPANT					

Formation	Top
WOODFORD	9040

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 36 TWP: 10N RGE: 5W County: GRADY SE SE SW SW 255 FSL 1137 FWL of 1/4 SEC Depth of Deviation: 8500 Radius of Turn: 684 Direction: 182 Total Length: 10356 Measured Total Depth: 19540 True Vertical Depth: 8966 End Pt. Location From Release, Unit or Property Line: 255

FOR COMMISSION USE ONLY
<div>1143492</div> <div>Status: Accepted</div>

API NO. 051-24556
OTC PROD. UNIT NO. 051-225685

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JUL 02 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GRADY	SEC	24	TWP	10N	RGE	5W	SPUD DATE	2/15/19
LEASE NAME	Galaxy 2536			WELL NO.	2H	DATE OF WELL COMPLETION	5/17/19	ORLG FINISHED DATE	3/2/19
SE 1/4 SW 1/4 SW 1/4 SE 1/4	FSL OF 1/4 SEC	187	FEL 1/4 SEC	2,155	1st PROD DATE	5/17/19	RECOMP DATE		
ELEVATION N Derrick FL	Ground	1,184	Latitude (if known)	35.320528119	Longitude (if known)	-97.671697373			
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231				
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER	696068 I.D.
INCREASED DENSITY ORDER NO.	692706, 692707

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,173		515	SURFACE
INTERMEDIATE							
PRODUCTION *	5 1/2	20	P-110	19,531		2,990	8,303
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 19,540

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD								
SPACING & SPACING ORDER NUMBER	640/689485, 689486	MU - 696067 I.D.							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil								
PERFORATED INTERVALS	9,297 - 19,436								
ACID/VOLUME	TOTAL ACID - 1,500 GALS 7.5% HCL								
FRACTURE TREATMENT (Fluids/Prop Amounts)	TOTAL FLUID - 15,793,974 GALS TOTAL PROP - 20,192,878 LBS								

Min Gas Allowable (165:10-17-7)

☒

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

Enlink OK Gas Processing, LP

5/17/2019

INITIAL TEST DATA

INITIAL TEST DATE	5/19/2019								
OIL-BBL/DAY	1,186								
OIL-GRAVITY (API)	40								
GAS-MCF/DAY	1,946								
GAS-OIL RATIO CU FT/BBL	1,641								
WATER-BBL/DAY	4,030								
PUMPING OR FLOWING	FLOWING								
INITIAL SHUT-IN PRESSURE	1600								
CHOKE SIZE	128								
FLOW TUBING PRESSURE	371								

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joni Reeder

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

3817 NW Expressway, Suite 500

Oklahoma City

OK

73112

joni_reeder@eogresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

GALAXY 2536

WELL NO. 2H

NAMES OF FORMATIONS	TOP
WOODFORD MD	9,040

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ____ yes ☒ no

Date Last log was run _____ N/A

Was CO₂ encountered? ____ yes ☒ no at what depths? _____

Was H₂S encountered? ____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ____ yes ☒ no

If yes, briefly explain below: _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1												
SEC	36	TWP	10N	RGE	5W	COUNTY GRADY						
Spot Location												
SE 1/4		SE 1/4		SW 1/4		SW 1/4		Feet From 1/4 Sec Lines	FSL 255	FWL 1,137		
Depth of Deviation			8,500			Radius of Turn		684		Direction 182	Total Length 10,356	
Measured Total Depth				19,540				True Vertical Depth			8,966	
								BHL From Lease, Unit, or Property Line:				255

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

13800 Wireless Way, Okla. City, OK. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
GRADY Certificate of Authorization No. 1293 LS County, Oklahoma

187'FSL - 2155'FEL Section 24 Township 10N Range 5W I.M.

T10N-R4W
T10N-R5W

Range Line

1st GUIDE
MERIDIAN WEST

MCCLAIN CO.
GRADY CO.
County Line

GRADY CO.
County Line

GRID
NAD-27
OK SOUTH
US Feet
SCALE:
1" = 1000'

SCALE:
1" = 1000'

T10N-R5W
Township Line-P
T9N-R5W

BOTTOM HOLE
(19540' MD)
255' FSL - 1137' FWL
35' 17" 29.8" N
97' 41" 03.8" W
35.291624741" N
97.684389291" W
X 2094192
Y 712818

X 2095696

X 2093055

1184' Gr. at Stake on existing pad

Y: 723345

This information was gathered with a GPS receiver with ± 1 foot Horiz./Vert. accuracy.

go ± 2.0 mi. North to the SE Cor. of Sec. 24-T10N-R5W

Date of Drawing: Mar 5, 2019
Project # 123423 Date Staked: Jan. 04, 2019 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES, INC.