Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245090000 Completion Report Spud Date: November 14, 2018

OTC Prod. Unit No.: 051-225979 Drilling Finished Date: February 03, 2019

1st Prod Date: July 14, 2019

Completion Date: July 12, 2019

Drill Type: HORIZONTAL HOLE

Well Name: WALTERS WEST 4-27-34-3-10XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 27 7N 6W First Sales Date: 7/14/2019

ocation: GRADY 27 7N 6W NW SE NE SE

1680 FSL 438 FEL of 1/4 SEC

Derrick Elevation: 1155 Ground Elevation: 1128

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Order No	
689378	

Increased Density
Order No
688004
688005
688006
687826

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	17 1/2	55	J-55	1483		820	SURFACE
INTERMEDIATE	12 1/4	40	9 5/8	11835		1210	1075
PRODUCTION	5 1/2	23	P-110ICY	25297		3375	7002

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	•		There are	no Liner record	ds to displa	ay.		•

Total Depth: 25421

Packer					
Depth Brand & Type					
There are no Packer records to display.					

PI	ug				
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

September 13, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 20, 2019	SPRINGER	420	52.7	847	2017	3269	FLOWING	4592	22/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders					
Order No	Unit Size				
160624	640				
116468	640				
693141	MULTIUNIT				

Perforated Intervals				
From	То			
13017	25146			

Acid Volumes
1618 BBLS ACID

Fracture Treatments
523,133 BBLS FLUID & 23,499,499 LBS OF SAND

Formation	Тор
SPRINGER	12118

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 10 TWP: 6N RGE: 6W County: GRADY

SW NW NE NE

524 FNL 1119 FEL of 1/4 SEC

Depth of Deviation: 11953 Radius of Turn: 412 Direction: 175 Total Length: 12404

Measured Total Depth: 25421 True Vertical Depth: 12939 End Pt. Location From Release, Unit or Property Line: 523

FOR COMMISSION USE ONLY

1143260

Status: Accepted

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