

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245580000

Completion Report

Spud Date: February 13, 2019

OTC Prod. Unit No.: 051-225687-0-0000

Drilling Finished Date: March 29, 2019

1st Prod Date: May 17, 2019

Completion Date: May 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GALAXY 2536 4H

Purchaser/Measurer: ENLINK OK GAS
PROCESSING LP

First Sales Date: 05/17/2019

Location: GRADY 24 10N 5W
SE SW SW SE
187 FSL 2105 FEL of 1/4 SEC
Latitude: 35.320528352 Longitude: -97.677530166
Derrick Elevation: 0 Ground Elevation: 1183

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696072		692706	
	Commingled			692707	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1171		540	SURFACE
PRODUCTION	5 1/2	20	P-110	19063		2858	8138

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19073

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2019	WOODFORD	1550	40	1979	1277	5015	FLOWING	2500	128	554

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
689485		640		8993			18969		
689486		640							
696071		MULTIUNIT							
Acid Volumes				Fracture Treatments					
1,500 GALLONS 7.5% HCL TOTAL ACID				15,586,830 GALLONS TOTAL FLUID, 24,851,860 POUNDS TOTAL PROPPANT					

Formation	Top
WOODFORD	8828

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 36 TWP: 10N RGE: 5W County: GRADY SE SE SE SW 323 FSL 2449 FWL of 1/4 SEC Depth of Deviation: 8328 Radius of Turn: 947 Direction: 180 Total Length: 9798 Measured Total Depth: 19073 True Vertical Depth: 8892 End Pt. Location From Release, Unit or Property Line: 323

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143493</div>

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

GALAXY 2536

WELL NO.

4H

NAMES OF FORMATIONS	TOP
WOODFORD MD	8,828

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____ N/A

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below: _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1													
SEC	36	TWP	10N	RGE	5W	COUNTY GRADY							
Spot Location						Feet From 1/4 Sec Lines		FSL	323	FWL	2,449		
SE	1/4	SE	1/4	SE	1/4	SW	1/4						
Depth of Deviation				8,328		Radius of Turn		947		Direction	180	Total Length	9,798
Measured Total Depth				19,073		True Vertical Depth		8,892		BHL From Lease, Unit, or Property Line:			323

LATERAL #2	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #3	SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:		

13800 Wireless Way, Okla. City, OK. 73134 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
GRADY Certificate of Authorization No. 1293 LS

187° FSL - 2105° FEL Section 24 Township 10N Range 5W I.M.

County, Oklahoma

1st GUIDE

MERIDIAN WEST

MCGCLAIN CO.

GRADY CO
County Li

BOTTOM HOLE
 (19073' MD)
 323 FSL - 2449' FWL
 3517' 30.5" N
 97' 40" 48.0" W
 35.291817117' N
 97.679992497' W
 X 2095504
 14-0000

GRID
NAD-27
OK SOUTH
US Feet
SCALE:
1" = 1000'

1" = 1000'

T1QN-R5W
Township Line-P
TQN-R5W

X 2093055

ELEVATION:

1183' Gr. at Stake

DATUM: NAD-27

LAT: 35°19'13.9" N

LONG: 97°40'39.1" W

LAT: 35.320528352° N
LONG: 07.677530166° W

LONG. 97.677530166 W
STATE PLANE

STATE PLANE
COORDINATES: (US Feet)

ZONE: OK SOUTH

X: 2096205

Y: 723345

This information was gathered with a GPS receiver with ± 1 foot Horiz./Vert. accuracy.

Operator: EOG RESOURCES, INC.

Lease Name: GALAXY 2536

Well No.: 4H

Topography & Vegetation Loc. fell on East of existing level pad.

Good Drill Site? Yes

Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From South off county road

Distance & Direction

from Hwy Jct or Town From St. Hwy. 37 E-W at the Grady-McClain County Line,

go ±2.0 mi. North to the SE Cor. of Sec. 24-T10N-R5W

Date of Drawing: Mar 29, 2019
Project # 125326 Date Staked: Jan. 04, 2019 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES, INC.

Image @ 10024