

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245570000

Completion Report

Spud Date: February 14, 2019

OTC Prod. Unit No.: 051-225686-0-0000

Drilling Finished Date: March 13, 2019

1st Prod Date: May 17, 2019

Completion Date: May 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GALAXY 2536 3H

Purchaser/Measurer: ENLINK OK GAS
PROCESSING LP

First Sales Date: 05/17/2019

Location: GRADY 24 10N 5W
SE SW SW SE
187 FSL 2130 FEL of 1/4 SEC
Latitude: 35.320528148 Longitude: -97.6776138
Derrick Elevation: 0 Ground Elevation: 1184

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696070		692706	
	Commingled			692707	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1171		540	SURFACE
PRODUCTION	5 1/2	20	P-110	19316		2960	5207

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19326

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2019	WOODFORD	1493	40	1776	1190	2335	FLOWING	2400	128	377

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
689485	640
689486	640
696069	MULTIUNIT

Perforated Intervals	
From	To
9094	19222

Acid Volumes
2,000 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments
15,409,540 GALLONS TOTAL FLUID, 10,450,860 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	8942

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 36 TWP: 10N RGE: 5W County: GRADY SE SW SE SW 181 FSL 1826 FWL of 1/4 SEC Depth of Deviation: 8430 Radius of Turn: 636 Direction: 181 Total Length: 10260 Measured Total Depth: 19326 True Vertical Depth: 8931 End Pt. Location From Release, Unit or Property Line: 186

FOR COMMISSION USE ONLY	
Status: Accepted	1143491

FORMATION RECORD

LEASE NAME

GALAXY 2536

WELL NO. 3H

NAMES OF FORMATIONS	TOP
WOODFORD	MD 8,942

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run? ____ yes X no

Date Last log was run _____ N/A _____

Was CO₂ encountered? ____ yes X no at what depths? _____

Was H₂S encountered? ____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ____ yes X no

If yes, briefly explain below:

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick horizontal line and a thick vertical line. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the grid into two 5x10 halves. A thick horizontal line runs across the middle, separating the grid into two 10x5 halves. The intersection of these two lines is in the center of the grid. The top edge of the grid is labeled with the numbers 1 through 10, corresponding to each column. The left edge of the grid is labeled with the numbers 1 through 10, corresponding to each row. The grid is intended for graphing the function $y = \sin(x)$ for $0 \leq x \leq 2\pi$.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 36	TWP 10N	RGE 5W	COUNTY GRADY
Spot Location			
SE 1/4	SW 1/4	SE 1/4	SW 1/4
Feet From 1/4 Sec Lines		FSL 186	FWL 1,826
Depth of Deviation	8,430	Radius of Turn	636
Direction		181	Total Length
Measured Total Depth		19,326	10,260
True Vertical Depth		8,931	BHL From Lease, Unit, or Property Line:
		186	

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

MSFSMS
LAF

GRADY *Certificate of Authorization No. 1293 LS*

County, Oklahoma

187'FSL - 2130'FEL Section 24 Township 10N Range 5W I.M.

1st GUIDE
MERIDIAN WEST

MCCLAIN CO.
GRADY CO.
County Line



Lease Name: GALAXY 2536

Well No.: 3H

Topography & Vegetation Loc. fell on East side of existing level pad.

Good Drill Site? Yes Reference Stakes or Alternate Location
Stakes Set None

Best Accessibility to Location From South off county road

Distance & Direction
from Hwy Jct or Town From St. Hwy. 37 E-W at the Grady-McClain County Line,

go ± 2.0 mi. North to the SE Cor. of Sec. 24-T10N-R5W

1184' Gr. at Stake on existing pad

DATUM: NAD-27

LAT: 35°19'13.9" N

LONG: 97°40'39.4" W

LAT: 35.320528148° N

LONG: 97.677613800° W

STATE PLANE

COORDINATES: (US Feet)

ZONE: OK SOUTH

X: 2096180

Y: 723345

(This information was gathered with a GPS receiver with ± 1 foot Horiz./Vert. accuracy.)

Date of Drawing: Mar 18, 2019

Project # 311025A Date Staked: Jan. 04, 2019 JP

AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES, INC.

AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES, INC.