## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051245570000

OTC Prod. Unit No.: 051-225686-0-0000

**Completion Report** 

Spud Date: February 14, 2019

Drilling Finished Date: March 13, 2019 1st Prod Date: May 17, 2019 Completion Date: May 17, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK OK GAS PROCESSING LP First Sales Date: 05/17/2019

Drill Type:	HORIZONTAL HOLE

Well Name: GALAXY 2536 3H

Location: GRADY 24 10N 5W SE SW SW SE 187 FSL 2130 FEL of 1/4 SEC Latitude: 35.320528148 Longitude: -97.6776138 Derrick Elevation: 0 Ground Elevation: 1184

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

	Completion Type		Loca	tion Exc	eption				Incr	reased	Density		
Х	Single Zone			Order N	o					Order	No		
	Multiple Zone			696070	)			692706					
	Commingled									6927	07		
						Ca	sing and Ce	nent					
		1	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
		SU	RFACE		9 5/8	36	J-55	11	71		540	SURFACE	
		PRO	OUCTION		5 1/2	20	P-110	193	316		2960	5207	
				•			Liner				•	•	
		Туре	Size	Weigh	ht	Grade	Length	PSI	SAX	То	o Depth	Bottom Depth	
						There are r	no Liner recor	ds to displ	ay.				

# Total Depth: 19326

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2019	WOODFORD	1493	40	1776	1190	2335	FLOWING	2400	128	377
		Con	npletion and	l Test Data k	by Producing F	ormation				
	Formation Name: WOOI	DFORD		Code: 31	9WDFD	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	r No U	nit Size		Fron	n	1	о			
689	485	640		9094 19222						
689	486	640								
696	069 ML	ILTIUNIT								
	Acid Volumes				Fracture Tre	atments		7		
2,000	GALLONS 7.5% HCL TOT	AL ACID		15,409,540 P(	GALLONS TOT OUNDS TOTAL	al fluid, 1 Proppant	0,450,860			
Formation		T	ор		Vere open hole	logs run? No				
WOODFORD					ate last log run:	•				
					Vere unusual dri Explanation:	illing circums	tances encou	untered? No		

## Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

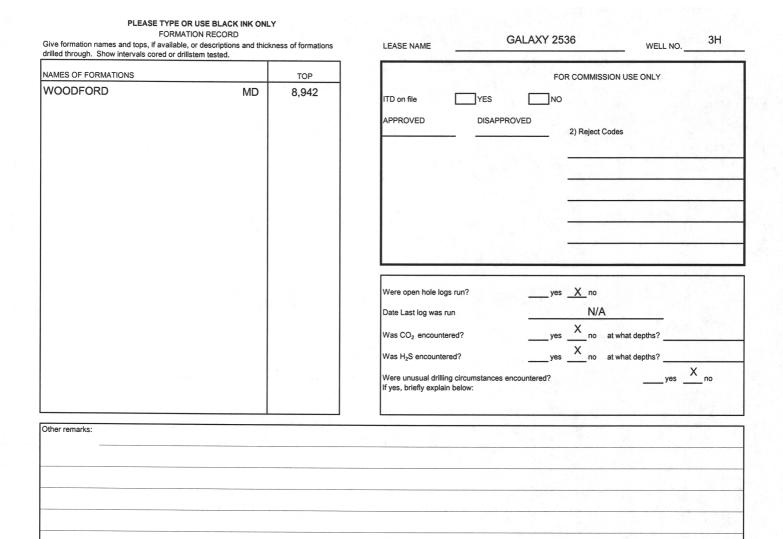
Sec: 36 TWP: 10N RGE: 5W County: GRADY SE SW SE SW 181 FSL 1826 FWL of 1/4 SEC Depth of Deviation: 8430 Radius of Turn: 636 Direction: 181 Total Length: 10260 Measured Total Depth: 19326 True Vertical Depth: 8931 End Pt. Location From Release, Unit or Property Line: 186

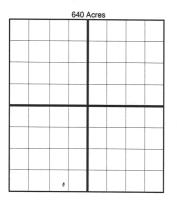
# FOR COMMISSION USE ONLY

1143491

Lateral Holes

NO. 001 21001	NOT	BLACK INK ONLY							Var	2021	VED
OTC PROD. 051-225686				0	Oil &		TION COMMIS ation Division				
	if recompletion	or reentry.				a City, Oklah	oma 73152-20	000	JUL	02	2019
X ORIGINAL AMENDED (Reason)			_		cc	Rule 165:1		0	KLAHOM	A COR	PORATION
TYPE OF DRILLING OPERAT			-	SPUD D			4/19		CO	MMISS	PORATION
STRAIGHT HOLE		HORIZONTAL HOLE		DRLG FI				ΙΓ			
	Preverse for bottom hole location			DATE DATE OF			3/19			1	
COUNTY GRAI		/P 10N RGE 5W	_	COMPLE	TION		7/19				
NAME	Galaxy 2536	NO.	3H	1st PRO		5/1	7/19	w			E
SE 1/4 SW 1/4 SW ELEVATIO	/ 1/4 SE 1/4 FSL OF 1/4 SEC	187 1/4 SEC 2	,130	RECOMP							E
N Derrick Grou	nd 1,184 Latitude (if k	<sup>(nown)</sup> 35,32052	1814	Longitude	-97.	67761:	3800	F			
OPERATOR NAME	EOG Resources, I		OTC/O				231	1 -			
ADDRESS	3817	NW Expressway						1  -			
сіту С	klahoma City	STATE		ОК	ZIP	73	112	L		OCATE WE	
COMPLETION TYPE		CASING & CEMENT	(Form	1002C m	ust be atf	ached)		]	Ľ	OCATE WE	
X SINGLE ZONE		TYPE	SIZ		WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR									
COMMINGLED Application Date LOCATION		SURFACE	9 5	5/8	36	J-55		1,171		540	SURFACE
	696070 V.	INTERMEDIATE	-								
ORDER NO.	692706, 692707	PRODUCTION *	5 1	/2	20	P-110		19,316	-	2,960	5,207
		LINER								TOTAL	
PACKER @ BRA		PLUG @		TYPE		PLUG @				DEPTH	19,326
PACKER @ BRA COMPLETION & TEST DA	ND & TYPE	_PLUG@	EI)	TYPE		PLUG @		TYPE			
FORMATION	WOODFORD		10							2	inded to
SPACING & SPACING ORDER NUMBER	640/689485, 689486	MU - 696069	,0,							IZ	Por Forus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	0.1									71	<u>a roca</u>
PERFORATED NTERVALS	9,094 - 19,222										
	TOTAL ACID - 2000 GALS										
ACID/VOLUME	7.5% HCL										
RACTURE TREATMENT											
	TOTAL FLUID - 15 409 540										
Fluids/Prop Amounts)	TOTAL FLUID - 15,409,540 GALS TOTAL PROP - 10.450.860										
Fluids/Prop Amounts)	GALS TOTAL PROP - 10,450,860 LBS										
Fluids/Prop Amounts)	GALS TOTAL PROP - 10,450,860 LBS Min Gas Allo	owable (165:	:10-17-7)				as Purchaser//		Enlii		Processing, LP
	GALS TOTAL PROP - 10,450,860 LBS Min Gas Allo	owable (165:	10-17-7)				as Purchaser/l rst Sales Date		Enlin		Processing, LP /2019
NITIAL TEST DATA	GALS TOTAL PROP - 10,450,860 LBS Min Gas Alk	owable (165:	10-17-7)								
INITIAL TEST DATA	GALS TOTAL PROP - 10,450,860 LBS Min Gas Allo X OR Oil Allowabl	owable (165:	:10-17-7)						Enlin		
(Fluids/Prop Amounts) INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API)	GALS TOTAL PROP - 10,450,860 LBS Min Gas Allo X OR Oil Allowabl 5/19/2019	owable (165:	:10-17-7)						_ <u>Enlin</u>		
INITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY ( API)	GALS TOTAL PROP - 10,450,860 LBS Min Gas Allo (X) OR Oil Allowabl 5/19/2019 1,493	owable (165:	:10-17-7)			Fi	rst Sales Date			5/17/	/2019
INITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY ( API) GAS-MCF/DAY	GALS TOTAL PROP - 10,450,860 LBS Min Gas Allo X OR Oil Allowabl 5/19/2019 1,493 40	owable (165:	:10-17-7)			Fi	rst Sales Date			5/17/	/2019
NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	GALS TOTAL PROP - 10,450,860 LBS Min Gas Allo Oil Allowabl 5/19/2019 1,493 40 1,776	owable (165:	:10-17-7)			Fi	rst Sales Date			5/17/	/2019
NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL NATER-BBL/DAY	GALS TOTAL PROP - 10,450,860 LBS Min Gas Allo (X) OR Oil Allowabl 5/19/2019 1,493 40 1,776 1,190	owable (165:	:10-17-7)			Fi	rst Sales Date			5/17/	/2019
NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL VATER-BBL/DAY PUMPING OR FLOWING	GALS TOTAL PROP - 10,450,860 LBS Min Gas Allo X OR Oil Allowabl 5/19/2019 1,493 40 1,776 1,190 2,335 FLOWING	owable (165:	:10-17-7)			FI IIIII AS	rst Sales Date	BM		5/17/	/2019
NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY ( API) 3AS-MCF/DAY 3AS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE	GALS TOTAL PROP - 10,450,860 LBS Min Gas Allo X OR Oil Allowabl 5/19/2019 1,493 40 1,776 1,190 2,335 FLOWING	owable (165:	:10-17-7)			FI IIIII AS	rst Sales Date			5/17/	/2019
INITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY	GALS TOTAL PROP - 10,450,860 LBS Min Gas Allo Oil Allowabl 5/19/2019 1,493 40 1,776 1,190 2,335 FLOWING 2,400	owable (165:				FI IIIII AS	rst Sales Date	BM		5/17/	/2019
INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	GALS TOTAL PROP - 10,450,860 LBS Min Gas Allo X OR Oil Allowabl 5/19/2019 1,493 40 1,776 1,190 2,335 FLOWING 2,400 128 377 Dis drilled through, and pertinent	remarks are presented or		arse. I dec		FI	rst Sales Date	<b>B</b> M			
INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY ( API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	GALS TOTAL PROP - 10,450,860 LBS Min Gas Allo (X) OR Oil Allowabl 5/19/2019 1,493 40 1,776 1,190 2,335 FLOWING 2,400 128	remarks are presented or	n the reve	the data a	clare that I nd facts st	FI	rst Sales Date	<b>B</b> M		5/17	/2019
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	 640	Acres		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured 1	Total Depth	1/4	True Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	<u>k</u>

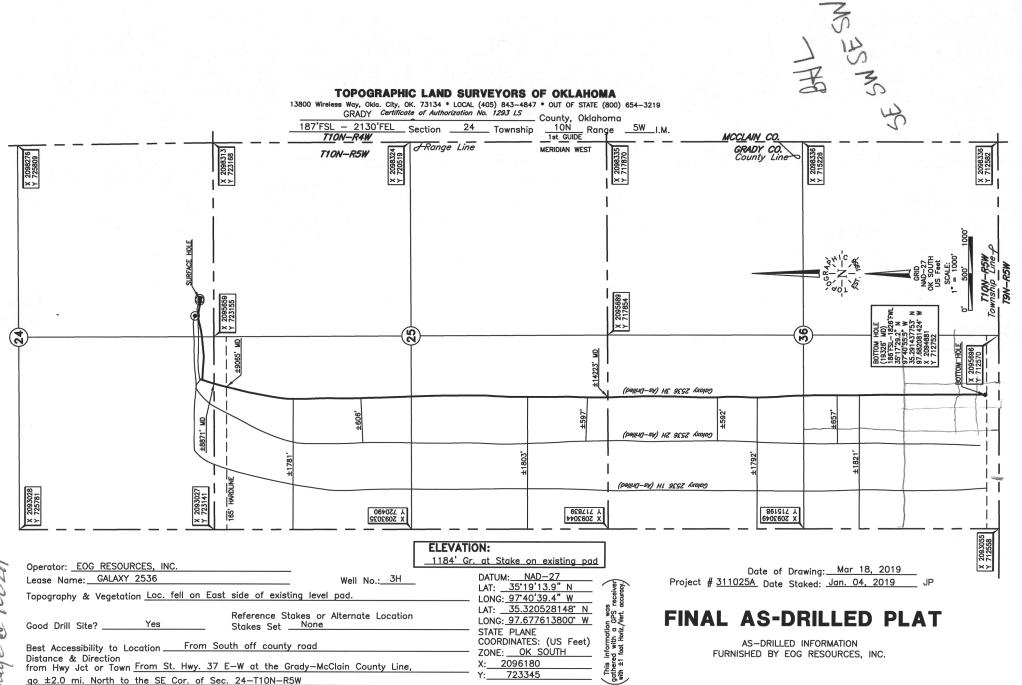
BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	36	TWP	10N	RGE	5W	COUNTY	G	RADY	
Spot L S		n 1/4	SW	1/4	SE 1/4	SW 1/4	Feet From 1/4 Sec Lines	FSL 186	FWL 1,826
Depth Deviat			8,430		Radius of Turn	636	Direction 181	Total Length	10,260
Measu	ired To	otal Dep	th		True Vertical Depth		BHL From Lease, Unit, or Proper	ty Line:	
		19,	326		8,93	1		186	

### LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Location	ו 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	l
Measured To	tal Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	

#### LATERAL #3 SEC TWP COUNTY RGE Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line:



1002A C) nage