Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093251610000 **Completion Report** Spud Date: September 21, 2018

OTC Prod. Unit No.: 093-224678-0-0000 Drilling Finished Date: October 08, 2018

1st Prod Date: December 05, 2018

Completion Date: October 20, 2018

Drill Type: HORIZONTAL HOLE

Well Name: HD 1-32H Purchaser/Measurer: TARGA RESOURCES

MAJOR 32 23N 12W First Sales Date: 12/12/2018 Location:

NE NE NW NW

220 FNL 1050 FWL of 1/4 SEC

Latitude: 36.433771 Longitude: -98.511872 Derrick Elevation: 1308 Ground Elevation: 1290

FAIRWAY RESOURCES OPERATING III LLC 23943 Operator:

> 538 SILICON DR STE 101 SOUTHLAKE, TX 76092-7517

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception		
Order No		
694971		

Increased Density			
Order No			
688758			

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9-5/8	36	J-55	604		270	SURFACE	
INTERMEDIATE	7	26	P-110	7250		400	1525	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2	11.6	P-110	5582	0	305	6727	12309

Total Depth: 12310

Packer				
Depth	Brand & Type			
6705	AS-1X			

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 08, 2018	MISSISSIPPI LIME	166	35.8			3195	PUMPING			163

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders					
Order No	Unit Size				
689119	640				

Perforated Intervals				
From	То			
7280	12201			

Acid Volumes
100,506 GAL OF 15% FE ACID

Fracture Treatments	
263,218 BBLS FLUID & 6,544,674 LBS PROPPANT	

Formation	Тор
MISSISSIPPIAN	6562

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - ORDER 689119 AMENDS SPACING ORDER 55564

Lateral Holes

Sec: 32 TWP: 23N RGE: 12W County: MAJOR

SE SW SW SW

61 FSL 388 FWL of 1/4 SEC

Depth of Deviation: 6630 Radius of Turn: 617 Direction: 183 Total Length: 4710

Measured Total Depth: 12310 True Vertical Depth: 7062 End Pt. Location From Release, Unit or Property Line: 61

FOR COMMISSION USE ONLY

1142480

Status: Accepted

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