

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019246020003

Completion Report

Spud Date: March 06, 1999

OTC Prod. Unit No.: 019-104119-0-0000

Drilling Finished Date: March 19, 1999

Amended

1st Prod Date: April 18, 1999

Amend Reason: RECOMPLETE SPRINGER SAND, COMMINGLED

Completion Date: April 18, 1999

Recomplete Date: June 20, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: STRADER 2-8

Purchaser/Measurer:

Location: CARTER 8 3S 2E
C SE NE
1980 FNL 660 FEL of 1/4 SEC
Latitude: 34.31239 Longitude: -97.11005
Derrick Elevation: 899 Ground Elevation: 883

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	428959		420057	
X	Commingled	502131			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	J-55	712		345	SURFACE
PRODUCTION	5 1/2	17	K-55	7182		395	3291

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7182

Packer	
Depth	Brand & Type
4815	AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 04, 2019	COMMINGLE ALL ZONES			71			FLOWING	70	64/64	40

Completion and Test Data by Producing Formation

Formation Name: SPRINGER SAND

Code: 401SPRSD

Class: GAS

Spacing Orders

Order No	Unit Size
62398	40

Perforated Intervals

From	To
4670	4680

Acid Volumes

12 BARRELS MCA, 12 BARRELS 1.5% NAS, 12 BARRELS 4% KCL, 12 BARRELS
--

Fracture Treatments

N/A

Formation Name: MISSISSIPPIAN(ABOVE SYCAMORE)

Code: 359MSPAS

Class: GAS

Spacing Orders

Order No	Unit Size
195672	640
501910	640

Perforated Intervals

From	To
6060	6220

Acid Volumes

ACIDIZED WITH SPRINGER SAND

Fracture Treatments

N/A

Formation Name: SYCAMORE

Code: 352SCMR

Class: GAS

Spacing Orders

Order No	Unit Size
195672	640

Perforated Intervals

From	To
6384	6654

Acid Volumes

ACIDIZED WITH SPRINGER SAND

Fracture Treatments

N/A

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
195672	640

Perforated Intervals

From	To
6796	6801

Acid Volumes

ACIDIZED WITH SPRINGER SAND

Fracture Treatments

N/A

Formation Name: COMMINGLE ALL ZONES	Code:	Class: GAS
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Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. PERFORATE AND TEST THE SPRINGER SAND. PERFORMED AN ACID JOB AND COMMINGLED WITH THE CANEY, SYCAMORE, AND WOODFORD.

FOR COMMISSION USE ONLY	
Status: Accepted	1143519

API NO. 019-24602
OTC PROD. UNIT NO. 019-104119

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

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Commission

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Recomplete (Goddard) commingled

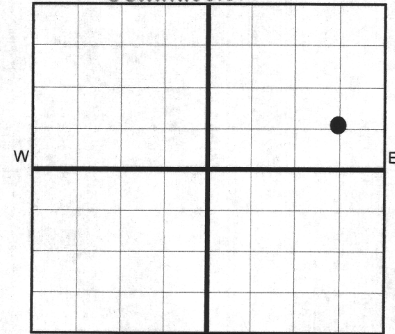
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	8	TWP	3S	RGE	2E
LEASE NAME	Strader		WELL NO.		2-8		
1/4 C	1/4 SE	1/4 NE	1/4 SW	1/4 SEC	660		
ELEVATION N Derrick	899	Ground	883	Latitude (if known)	34.31239		
OPERATOR NAME	XTO Energy Inc.		OTC/OCC OPERATOR NO.		21003		
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		

SPUD DATE 3/6/1999
DRLG FINISHED DATE 3/19/1999
DATE OF WELL COMPLETION 4/18/1999
1st PROD DATE 4/18/1999
RECOMP DATE 6/20/2019
Longitude (if known) -97.11005



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE	
MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	Approval Pending
LOCATION	502131, 428959
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	420057

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4"	40.5	J-55	712		345	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	17	K-55	7,182		395	3291
LINER							

PACKER @ 4,815 BRAND & TYPE AS-1X

PLUG @

TYPE

TYPE

TOTAL DEPTH 7,182

PACKER @ BRAND & TYPE

PLUG @

TYPE

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Springer Sand (Goddard)	195672, 501910	Gas	4670-4680	12 bbls MCA	N/A
Caney	501910	Gas	6060-6220	12 bbls 1.5% NAS, 12 bbls 4% KCl	
Sycamore	195672, 501910	Gas	6384-6654		
Woodford	195672, 501910	Gas	6796-6801		

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	7/4/2019
OIL-BBL/DAY	0
OIL-GRAVITY (API)	N/A
GAS-MCF/DAY	71
GAS-OIL RATIO CU FT/BBL	N/A
WATER-BBL/DAY	0
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	70
CHOKE SIZE	64/64"
FLOW TUBING PRESSURE	40

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Debbie Waggoner

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

210 Park Avenue, Suite 2350

Oklahoma City

Ok

73102

debbie_waggoner@xtoenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED <hr/>	DISAPPROVED <hr/>	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks: Irregular Section
 Perforate & test the *Springer Sand* (Goddard) Preformed an acid job and commingled with the Caney, Sycamore and the Woodford.

640 Acres

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for graphing, with a thick horizontal line across the middle and a thick vertical line down the middle, dividing it into four 5x5 quadrants.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

EXTERNAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FNL	FEL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

LATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

API NO. 019-24602
OTC PROD. 019-104119
UNIT NO.

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☐ ORIGINAL
☒ AMENDED (Reason)

Recomplete *Springer Sand*
Goddard, commingled

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Commission

1016EZ

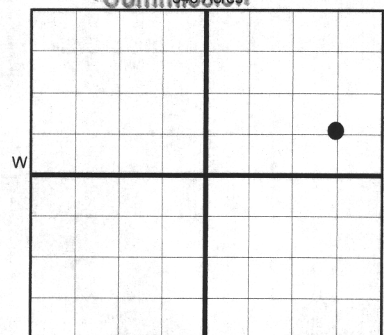
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OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003		
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		

SPUD DATE	3/6/1999
DRILLING FINISHED DATE	3/19/1999
DATE OF WELL COMPLETION	4/18/1999
1st PROD DATE	4/18/1999
RECOMP DATE	6/20/2019
Longitude (if known)	-97.11005



LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input checked="" type="checkbox"/> COMINGLED	
LOCATION	502131, 428959
EXCEPTION ORDER	420057
INCREASED DENSITY ORDER NO.	

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LINER							

PACKER @ 4,815 BRAND & TYPE AS-1X

PLUG @ TYPE 7359NARS

TOTAL DEPTH 7,182

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Woodford	195672, 501910	Gas	6796-6801		

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SIGNATURE *Debbie Waggoner* NAME (PRINT OR TYPE) Debbie Waggoner
210 Park Avenue, Suite 2350 Oklahoma City OK 73102
ADDRESS CITY STATE ZIP
7/11/2019 405-319-3243
DATE PHONE NUMBER
debbie_waggoner@xtoenergy.com
EMAIL ADDRESS

SCANNED