

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241420000

**Completion Report**

Spud Date: December 31, 2018

OTC Prod. Unit No.: 011-225499-0-0000

Drilling Finished Date: March 12, 2019

1st Prod Date: May 09, 2019

Completion Date: March 29, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: DEBBIE FED 1413 6H-3X

Purchaser/Measurer: ENLINK

Location: BLAINE 3 14N 13W  
NE NE NW NW  
235 FNL 1010 FWL of 1/4 SEC  
Latitude: 35.724531 Longitude: -98.575207  
Derrick Elevation: 1668 Ground Elevation: 1645

First Sales Date: 05/09/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704190		688789	
	Commingled			688790	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	495		345	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10340		1431	8881
PRODUCTION	5 1/2	20	P-110	23027		3795	4784

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23032**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 30, 2019	MISSISSIPPIAN (LESS CHESTER)	93	40	8345	89414	1125	FLOWING	7000	20	6400

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: GAS	

Spacing Orders	
Order No	Unit Size
663984	640
704189	MULTIUNIT

Perforated Intervals	
From	To
12801	22929

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
721392 BBLS FRESH WATER	
30396551 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN TVD	12365

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 10 TWP: 14N RGE: 13W County: BLAINE  SW   SW   SE   SW  73 FSL   1503 FWL of 1/4 SEC  Depth of Deviation: 12033 Radius of Turn: 750 Direction: 180 Total Length: 10128  Measured Total Depth: 23035 True Vertical Depth: 13140 End Pt. Location From Release, Unit or Property Line: 73

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1143000