

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218150000

Completion Report

Spud Date: May 14, 2019

OTC Prod. Unit No.: 091-225835-0-0000

Drilling Finished Date: June 03, 2019

1st Prod Date: July 20, 2019

Completion Date: July 15, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MOSE 1-6-7WH

Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 31 9N 13E
SE NE SE SE
764 FSL 255 FEL of 1/4 SEC
Latitude: 35.20500623 Longitude: -95.96462086
Derrick Elevation: 748 Ground Elevation: 723

First Sales Date: 07/20/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694186		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	40	J55	523		170	SURFACE
PRODUCTION	5.5	20	P110	14540		2230	3,718

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14546

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2019	MAYES / WOODFORD			5755		5036	FLOWING	371	64/64	349

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
690613	320
672236	640
672567	640
694185	MULTIUNIT

Perforated Intervals

From	To
6416	13641

Acid Volumes

1,844 BBLS 15% HCL ACID

Fracture Treatments

284,749 BBLS FLUID 6,878,866 LBS PROPPANT
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Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
672236	640
672567	640
694185	MULTIUNIT

Perforated Intervals

From	To
13641	14436

Acid Volumes

TREATED WITH WOODFORD FORMATION

Fracture Treatments

TREATED WITH WOODFORD FORMATION

Formation Name: MAYES / WOODFORD

Code:

Class: GAS

Formation	Top
MAYES	4924
WOODFORD	5067

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WELL WAS SIDETRACKED DUE TO DRILLING COMPLICATIONS WITHIN THE FORMATION

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED

OCC - WELL NAME WAS CHANGED FROM THE INTENT AS MOSE 1-31-7WH TO THE CURRENT NAME MOSE 1-6-7WH

Lateral Holes
Sec: 7 TWP: 8N RGE: 13E County: MCINTOSH
NW NE SE SE
1315 FSL 399 FEL of 1/4 SEC
Depth of Deviation: 2872 Radius of Turn: 686 Direction: 182 Total Length: 10595
Measured Total Depth: 14546 True Vertical Depth: 4903 End Pt. Location From Release, Unit or Property Line: 399

FOR COMMISSION USE ONLY
Status: Accepted
1143483

Eff 7/20/19

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Form 1002A
1002A Addendum

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Multiunit: 31-09N-13E (SL): 0

1st Prod Date: July 20, 2019

06-08N-13E: 51.9082% 225835 I

07-08N-13E: 48.0918% 225835A I

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MUFO: 706720

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