Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35091218150000

OTC Prod. Unit No.: 091-225835-0-0000

Completion Report

Drilling Finished Date: June 03, 2019 1st Prod Date: July 20, 2019 Completion Date: July 15, 2019

Purchaser/Measurer: BP ENERGY

First Sales Date: 07/20/2019

Spud Date: May 14, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MOSE 1-6-7WH

Location: MCINTOSH 31 9N 13E SE NE SE SE 764 FSL 255 FEL of 1/4 SEC Latitude: 35.20500623 Longitude: -95.96462086 Derrick Elevation: 748 Ground Elevation: 723

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

 Completion Type
 Location Exception
 Increased Density

 X
 Single Zone
 Order No
 Order No

 Multiple Zone
 694186
 There are no Increased Density records to display.

 Commingled
 Commingled
 Commingled

CTOR ACE	Size 16 9.625	Weight 40	Grade J55	Fe 3 52	0	PSI	SAX 95	Top of CMT SURFACE
		40	J55					
ACE	9.625	40	J55	52	2		470	
			1		523		170 SURFA	
PRODUCTION		20	P110	145	14540		2230	3,718
Liner								
Size W	eight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
	Size We	Size Weight		Size Weight Grade Length	Size Weight Grade Length PSI		Size Weight Grade Length PSI SAX Top	Size Weight Grade Length PSI SAX Top Depth

Total Depth: 14546

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.		

Initial Test Data

Test Date	Forma	tion	Oil BBL/Day		ravity PI) M	Gas CF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 01, 2019	MAYES / WO	ODFORD				5755		5036	FLOWING	371	64/64	349
			Co	mpletio	on and Tes	st Data b	by Producing F	ormation				
	Formation N	lame: WOOE	FORD		(Code: 31	9WDFD	С	lass: GAS			
	Spacing	Orders					Perforated I	ntervals				
Order No Unit Size				From	From To							
690613 320				6416	6416 13641							
672	236		640							_		
672	567		640									
694	185	MU	LTIUNIT									
	Acid V	olumes					Fracture Tre	atments		7		
1,844 BBLS 15% HCL ACID					6	284,749 BBL 5,878,866 LBS F						
	Formation N	lame: MAYE	S		(Code: 35	3MYES	С	lass: GAS			
Spacing Orders						Perforated I	ntervals					
Order No Unit Size			From To									
672	236		640			13641 14436						
672	567		640									
694	185	MU	LTIUNIT									
	Acid V	olumes					Fracture Tre	atments		7		
TREATED WITH WOODFORD FORMATION				TREATED WITH WOODFORD FORMATION								
	Formation N	lame: MAYE	S / WOODF	FORD	(Code:		С	lass: GAS			
			I.	T								
Formation Top					/ere open hole	-						
MAYES WOODFORD							ate last log run:					
VUODFURD		E				/ere unusual dri xplanation: WE RILLING COMI	LL WAS SID	ETRACKED	DUE TO			

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED

OCC - WELL NAME WAS CHANGED FROM THE INTENT AS MOSE 1-31-7WH TO THE CURRENT NAME MOSE 1-6-7WH

Lateral Holes

Sec: 7 TWP: 8N RGE: 13E County: MCINTOSH

NW NE SE SE

1315 FSL 399 FEL of 1/4 SEC

Depth of Deviation: 2872 Radius of Turn: 686 Direction: 182 Total Length: 10595

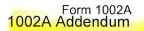
Measured Total Depth: 14546 True Vertical Depth: 4903 End Pt. Location From Release, Unit or Property Line: 399

FOR COMMISSION USE ONLY

Status: Accepted

1143483

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25



API No.: 35091218150000		Completion Report	Spud Date: May 14, 2019
OTC Prod. Unit No.: 091-225835-0-0000	v		Drilling Finished Date: June 03, 2019
		31-09N-13E (SL): 0 06-08N-13E: 51.9082% 07-08N-13E: 48.0918%	1st Prod Date: July 20, 2019 225835 I 225835A I

Drill Type: HORIZONTAL HOLE

Well Name: MOSE 1-6-7WH

Location: MCINTOSH 31 9N 13E SE NE SE SE 764 FSL 255 FEL of 1/4 SEC Latitude: 35.20500623 Longitude: -95.96462086 Derrick Elevation: 748 Ground Elevation: 723 Purchaser/Measurer: BP ENERGY

First Sales Date: 07/20/2019

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

	Completion Type	Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	694186	There are no Increased Density records to display.
	Commingled		

MUFO: 706720

Casing and Cement										
Туре			Size	Weight	Grade	Grade Feet		PSI	SAX	Top of CMT
CONDUCTOR			16			3	30		95	SURFACE
SUI	SURFACE		9.625	40	J55	52	23	170		SURFACE
PRODUCTION			5.5	20	P110	145	14540		2230	3,718
Liner										
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
There are no Liner records to display.										

Total Depth: 14546

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

Initial Test Data