Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35071240530001

OTC Prod. Unit No.: 071-118692-0-0000

Amended

Amend Reason: RECOMPLETION

Drill Type: STRAIGHT HOLE

Well Name: SHELBY-STATE 2-36

Location: KAY 36 25N 1W NW SW SE SW 375 FSL 1440 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 980

Operator: KODA OPERATING LLC 24242

4870 S LEWIS AVE STE 240 TULSA, OK 74105-5153 Spud Date: April 15, 2006 Drilling Finished Date: April 25, 2006 1st Prod Date: June 10, 2006 Completion Date: May 30, 2006 Recomplete Date: March 01, 2019

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

ре			Casing and Cement												
pe	Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT							
SURFACE		36	J-55	55 301			200	SURFACE							
PRODUCTION		26	J-55	47	45		550	3732							
			Liner												
Type Size Weight			Length	PSI	SAX	Тор	Depth	Bottom Dept							
	CTION	CTION 7	CTION 7 26	CTION 7 26 J-55	CTION 7 26 J-55 47	CTION 7 26 J-55 4745	CTION 7 26 J-55 4745	CTION 7 26 J-55 4745 550							

Total Depth: 4752

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	4150	CIBP			

	Initial Test Data												
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure			
Jun 03, 2019	LAYTON	20	40.3	115	5750	1800	PUMPING						

	C	ompletion	and Test Da	ata by Producing F	ormation		
Formation N	ame: LAYTON		Code	: 405LYTN	Class: OIL		
Spacing	Orders		Perforated Intervals				
Order No	Unit Size		F	rom	То		
522474	80		:	3160	3166		
Acid Vo	olumes		Fracture Treatments				
1,000 GALS	5 15% ACID		460 E	BLS FLUID & 12,00	00 LBS 16/30 SAND		
Formation		Тор		Were open hole I	ogs run? Yes		
LAYTON			3150	Date last log run:	-		
				Were unusual dri Explanation:	lling circumstances encounte		

Other Remarks

OCC - ORIGINAL 1002A SHOWED DV TOOL AT 3,223'. OCC - ORDER 240901 IS A SPECIAL ORDER ON DRILLING AND PLUGGING WELLS IN AREA OF SALT FORK AND ARKANSAS RIVER BASIN (SEE ORDER FOR DETAILS).

FOR COMMISSION USE ONLY

Status: Accepted

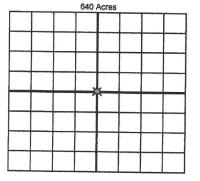
1143390

API 071-24053	(PLEASE TYPE OR US	E BLACK INK O	NLY)	0	KLAHOMA C	ORPORAT	ION COMMISSION		pa		0010	
OTC PROD. OTI-118	692-0-000				Oil & Gas	Conserva	tion Division	ПП	C	0.2	, 2019	
						Office Box ty, Oklahor	6 52000 ma 73152-2000	OKL			RPORA	TION
ORIGINAL AMENDED (Reason)	RE-COMPL	ETION				Rule 165:10		UNLA		MMISS		
TYPE OF DRILLING OPERAT	1.77 PT					LETION			00	640 Acres		
X STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL	HOLE		D DATE		/2006		T			
and the second	reverse for bottom hole location.			DATE		4/25	/2006				+	+
COUNTY KA		P 25N RGE	1W		E OF WELL PLETION	5/30	/2006				+-+	+
NAME	SHELBY STATE	WELL NO.	2-36	1st P	ROD DATE	6/10	/2006				+	+
NW 1/4 SW 1/4 SE	E 1/4 SW 1/4 FSL OF 1/4 SEC	375 FWL OF		REÇ	OMP DATE	3/1/	2019	w			╇╾╇╾	E
ELEVATION Derrick FL Grou	and the second	nown)			ongitude if known)						╉╌╂──	
OPERATOR NAME	KODA OPERATING	, LLC		TOCC		24	242	k+				
ADDRESS	4870 S L	EWIS AVE			KINU.					Ľ.		
CITY	TULSA	STATE	electrolitical and a	OK	ZIP	74	105		X			
COMPLETION TYPE		CASING & C							L	OCATE WE	:LL	
X SINGLE ZONE		TYPE	and the second second	SIZE	WEIGHT	GRADE	FEET		PŜI	SAX	TOP OF	СМТ
MULTIPLE ZONE Application Date		CONDUCTOR					, permit					a veno
COMMINGLED Application Date		SURFACE	9	5/8	36	J-55	301			200	SURFA	ACE
LOCATION EXCEPTION ORDER NO.		INTERMEDIAT	Έ								The second se	· · · · · · · · · · · · · · · ·
INCREASED DENSITY ORDER NO.	-240901	PRODUCTION	t i i	7	26	J-55	4745		1	550	373	2
	seeremarks	LINER									1	
	ND & TYPE	PLUG @	4150	TYPE	CBP	PLUG @	TYPE			OTAL DEPTH	4,75	2
	ND & TYPE	_PLUG@ N _ 405	JTA	TYPE		PLUG @	TYPE	2				
FORMATION	LAYTON	1 700	-1//		· · · · ·			1				
	LATION									Ale	paitor K	epart
SPACING & SPACING ORDER NUMBER	522474 - 80 ACRES									to	Fraci	Faculs
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	011 1 010	Denc	OD									
Disp, Commin Disp, Svc	OIL & GAS	Pere	OR									
	3160-3166											
PERFORATED												
		1								-		
							· · · · · · · · · · · · · · · · · · ·				-	
	the second se	1.										
ACID/VOLUME	1000 GAL 15% ACID						And the second descent second s					
ACID/VOLUME	1000 GAL 15% ACID 460 BBLS FLUID									1		
RACTURE TREATMENT	460 BBLS FLUID			-								
RACTURE TREATMENT	460 BBLS FLUID											
RACTURE TREATMENT	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo	wable	(165:10-17-7	7)		Gas Pu	irchaser/Measure	(***			
RACTURE TREATMENT	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo OR			7)			urchaser/Measurer ales Date					
RACTURE TREATMENT Fluids/Prop Amounts)	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo			7)								
RACTURE TREATMENT Fluids/Prop Amounts)	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo OR Oll Allowable			7)				τ				
FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo OR Oli Allowable 6/3/2019					First S	ales Date					
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo OR Oll Allowable 6/3/2019 20 40.3					First S	ales Date					
FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API)	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo OR OII Allowable 6/3/2019 20 40.3 115					First Si	ales Date					
FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) DIAS-MCF/DAY	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo OR OII Allowable 6/3/2019 20 40.3 115 5750				AS	First Si	ales Date					
RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) DAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo OR Oll Allowable 6/3/2019 20 40.3 115 5750 1800				AS	First St	ales Date		ED			
FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) DAS-MCF/DAY DAS-OIL RATIO CU FT/BBL VATER-BBL/DAY	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo OR OII Allowable 6/3/2019 20 40.3 115 5750				AS	First St	ales Date		ED			
FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo OR Oll Allowable 6/3/2019 20 40.3 115 5750 1800				AS	First St	ales Date		ED			
FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) DAS-MCF/DAY DAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo OR Oll Allowable 6/3/2019 20 40.3 115 5750 1800				AS	First St	ales Date		ED			
FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo OR OII Allowable 6/3/2019 20 40.3 115 5750 1800 PUMPING d Ibrouch and padiated remarks	(165:10-1	(3-3)			First St	ales Date		ED			
FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	460 BBLS FLUID 12,000# 16/30 SAND Min Gas Allo OR OII Altowable 6/3/2019 20 40.3 115 5750 1800 PUMPING d through, and pertinent remarks a repared by me or under my super-	(165:10-1	(3-3)	decizitate and	re that I have	First St	ales Date	this report a complete to	ED IIII		ny organizati adge and bel	ion
FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	460 BBLS FLUID 12,000# 16/30 SAND 12,000# 16/30 SAND Min Gas Allo OR OII Allowable 6/3/2019 20 40.3 115 5750 1800 PUMPING d through, and pertinent remarks a prepared by me or under my supern Street Street	(165:10-1	the reverse. n, with the di JOH	decla decla data ann		First St	ales Date	this report a complete to (2-2	ED	horized by r of my knowl 918	my organizati edge and bel 3-492-025 INE NUMBE	lief. 54

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
ΑΥΤΟΝ	3,150	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run? X yes no
		Date Last log was run 5/12/2006 Was CO2 encountered? yes no at what depths? Was H2S encountered? yes no at what depths?
		Were unusual drilling circumstances encountered?yesno If yes, briefly explain below
Differ remarks: <u>OCC-Order 240</u> Nells in area of Salt order for details)	401 is a Fork an	d Arkansas River Basin (seb

LEASE NAME



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUN	ITY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth	True	Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

SHELBY STATE

2-36

WELL NO.

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERA	し#1						
SEC	TWP	RGE		COUNTY			
Spot Loc				1	Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4	Certifier 174 Sec Lilles	FOL	FVVL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical D	epth	BHL From Lease, Unit, or Pr		-
LATERA			1		Level and the second		
SEC	TWP	RGE		COUNTY	2,		
Spot Loca	alion					L.S.	- Barran
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Veasured	I Total Depth		True Vertical De	epth	BHL From Lease, Unit, or Pro		
ATERA	L#3	وسيتيح تركى فالأحد والمحد	L				
SEC	TWP	RGE		COUNTY			
Spot Loca	ation					- I	Land Section 1
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro		

API NO. OTC PROD. UNIT NO. ORIGINAL AMENDED (Reason)	UPLEASE TYPE OR 92-0-0000 RE-COMF)	O	Oil & Gas Post Oklahoma Ci	Conserva Office Box	ma 73152-2000		JU	L 01	2019	Form Rev
			_			COMF	PLETION	REPORT	OKL	AHON		RPORATION	
TYPE OF DRILLING OPERAT	DIRECTIONAL HOLE	HORIZ	ZONTAL HO	LE		DATE		/2006) 1640 Add		7
	reverse for bottom hole location				DATE		4/25	/2006					-
COUNTY KA	Y SEC 36	TWP 25N	RGE 1	W		OF WELL PLETION	5/30	/2006			┼─┠─	+ $+$ $+$ $+$	-
LEASE NAME	SHELBY STATE		WELL A	2-36	1st Pl	ROD DATE	6/10	/2006			$\left \right $	+ $+$ $+$	-
NW 1/4 SW 1/4 SE	E 1/4 SW 1/4 FSL OF	375	FWL OF , 1/4 SEC	1440	RECO	MP DATE	3/1/	2019	~				E
ELEVATION Grou		if known)	1114 020			ongitude							
OPERATOR	KODA OPERATIN	GUC			1000		24	242					
ADDRESS		-	SAVE, S	the second s	RATO	R NO.	<u> </u>		11				
CITY			1	1 2						X			1
	TULSA		STATE		OK		74	105	1-1		OCATE W	ELL	_
X SINGLE ZONE		CASI	NG & CEME		IZE	orm 1002C) WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT	Г
MULTIPLE ZONE		COND	UCTOR	+°	140	WEIGHT	GRADE	FEEI		251	SAX		4
Application Date COMMINGLED		SURF		0	5/8	36	J-55	301			200	SURFACE	4
Application Date				+	5,0						200	JUNIACE	-
ORDER NO. INCREASED DENSITY	240901		UCTION		7	26	J-55	4745			550	3732	-
ORDER NO.		LINER		_	,	20	0-00	-1-5				5152	4
				150		CDD	D	1			TOTAL	4,752	-
PACKER @ BRA PACKER @ BRA	ND & TYPE	PLUG PLUG	@		- TVDE			TYPE TYPE			DEPTH	<u> </u>	
COMPLETION & TEST DAT	A BY PRODUCING FORMA		405 L	471	V								_
FORMATION	LAYTON	1		Y									
SPACING & SPACING ORDER NUMBER	522474 - 80 ACRE	s											
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL & GAS	P	er GOI	R									
	3160-3166		. 001										-
	5100-5100												
PERFORATED													
													1
ACID/VOLUME													
FRACTURE TREATMENT (Fluids/Prop Amounts)													
	Min Gas /	Allowable DR	(16	5:10-17-	7)			Purchaser/Measurer Sales Date	r				- -
INITIAL TEST DATA	Oil Allow		(165:10-13-3	5)				utv					-
INITIAL TEST DATE	6/3/2019]
OIL-BBL/DAY	20]
OIL-GRAVITY (API)						111							1
GAS-MCF/DAY	115												1
GAS-OIL RATIO CU FT/BBL	5750						15	SUB	MII				1
WATER-BBL/DAY	1800							VUU					
PUMPING OR FLOWING							TTT		TIT	IIII	TIT		
INITIAL SHUT-IN PRESSURE		-											
CHOKE SIZE									+	y - Hodings - Jacob			
FLOW TUBING PRESSURE													
	led through, and pertinent remain	ks are pres	ented on the	reverso	dec	are that I have	e knowlod	the contonto of	this report	and em a	utborized -		
to make this report, which was	led through, and pertinent remain prepared by me or under my su	pervision ar	nd direction,				herein to	be true, correct, and					
SIGNAT						MILLER T OR TYPE)				26-19 DATE		18-492-0254	
4870 S LEWIS		ти	LSA		K	74105		STEVE@				ONE NUMBER	
ADDR	-		ITY	ST/		ZIP				AL ADDR	and the second second second		

PLEASE TYPE OR USE BLACK INK FORMATION RECORD Give formation names and tops, if available, or descriptions and drilled through. Show intervals cored or drillstem tested.		LEASE NAME	2-36
NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY	
LAYTON	3,150	ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes	
		Were open hole logs run? X yes no Date Last log was run 5/12/2006 Was CO2 encountered? yes no at what depths?	
		Was H ₂ S encountered? yes no at what depths? Were unusual drilling circumstances encountered? yes If yes, briefly explain below	no
Other remarks:OCC - original	1002A Showed	DV tool at 3223	

		Ļ		

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC		RGE		COUNTY			
Spot Locati	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured ⁻	Fotal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	rty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loca	tion 1/4	I	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	epth	BHL From Lease, Unit, or Pr	operty Line:	
LATERAL			1		L		
SEC	TWP	RGE		COUNTY			
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	
	#2						
LATERAL		IDOF		LOOLINITY/			
LATERAL SEC	TWP	RGE		COUNTY			

Spot Locati	ion				Foot From 1/4 Soc Linco	FSL	FWL
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FOL	FVVL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured 7	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or	Property Line:	