

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241190000

Completion Report

Spud Date: December 18, 2018

OTC Prod. Unit No.: 011-225739-0-0000

Drilling Finished Date: April 07, 2019

1st Prod Date: June 06, 2019

Completion Date: June 06, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOILE FED 1611 4H-25X

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING LP

First Sales Date: 6/6/19

Location: BLAINE 36 16N 11W
SW SW SE
185 FSL 2345 FEL of 1/4 SEC
Latitude: 35.812629 Longitude: -98.3207
Derrick Elevation: 1571 Ground Elevation: 1546

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705298		682020	
	Commingled			682021	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	495		405	SURFACE
INTERMEDIATE	9 5/8	40	P-110 EC	9383		1160	SURFACE
PRODUCTION	4 1/2	13.5	P-110	20813		2035	8612

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	29.7	P-110	1750	0	250	9255	11005

Total Depth: 20847

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 30, 2019	MISSISSIPPIAN	742	45.1	1504	2027	1028	FLOWING	3000	20	2800

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
663456	640
703551	MULTIUNIT

Perforated Intervals	
From	To
10953	20699

Acid Volumes	
100 BBLS 15% HCL	

Fracture Treatments	
439,554 BBLS TOTAL VOLUME 18,573,027 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN TVD	10599

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 683351 IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 25 TWP: 16N RGE: 11W County: BLAINE NE NE NE NW 85 FNL 2327 FWL of 1/4 SEC Depth of Deviation: 10160 Radius of Turn: 382 Direction: 358 Total Length: 9812 Measured Total Depth: 20847 True Vertical Depth: 10516 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY	
Status: Accepted	1143183