

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071241460001

**Completion Report**

Spud Date: August 11, 2007

OTC Prod. Unit No.: 071-121882-0-0000

Drilling Finished Date: August 17, 2007

**Amended**

1st Prod Date: September 12, 2007

Amend Reason: RECOMPLETION

Completion Date: September 11, 2007

Recomplete Date: March 09, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: SHELBY STATE 3-36

Purchaser/Measurer:

Location: KAY 36 25N 1W  
C NE NE SW  
330 FNL 330 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 952

First Sales Date:

Operator: KODA OPERATING LLC 24242

4870 S LEWIS AVE STE 240  
TULSA, OK 74105-5153

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	325		230	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4635		185	3600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4640**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4300	CBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2019	SKINNER	2	40.3	80	40000	15	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: SKINNER

Code: 404SKNR

Class: GAS

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
3906	3926

**Acid Volumes**

71 BARRELS 15% HCL WITH 170 BALL SEALERS, 239 BARRELS FLUID

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
SKINNER	3860

Were open hole logs run? Yes

Date last log run: August 21, 2007

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - ORDER 240901 IS A SPECIAL ORDER ON DRILLING AND PLUGGING WELLS IN THE SALT FORK AND ARKANSAS RIVERS BASIN (SEE ORDER FOR DETAILS).

**FOR COMMISSION USE ONLY**

1143392

Status: Accepted

API NO. 071-24146  
OTC PROD. UNIT NO. 071-121882-0-000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 185:10-3-25

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DEC 02 2019

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

RE-COMPLETION

COMPLETION REPORT

TYPE OF DRILLING OPERATION

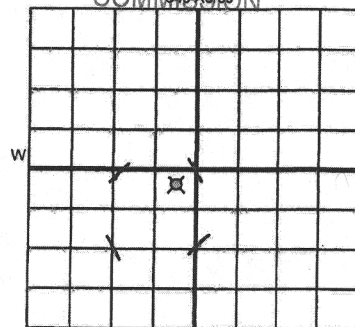
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY KAY SEC 36 TWP 25N RGE 1W  
LEASE NAME SHELBY STATE  
C 1/4 NE 1/4 NE 1/4 SW 1/4 FND OF 1/4 SEC 330 FEL OF 1/4 SEC 330  
ELEVATION Derrick FL Ground 952 Latitude (if known) Longitude (if known)  
OPERATOR NAME KODA OPERATING, LLC OTC / OCC OPERATOR NO. 24242  
ADDRESS 4870 S LEWIS AVE, STE 240  
CITY TULSA STATE OK ZIP 74105

SPUD DATE 8/11/2007  
DRLG FINISHED DATE 8/17/2007  
DATE OF WELL COMPLETION 9/11/2007  
1st PROD DATE 9/12/2007  
RECOMP DATE 3/9/2019

OKLAHOMA CORPORATION COMMISSION



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO. 240901  
see remarks

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	J-55	325		230	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	4635		185	3600
LINER							
						TOTAL DEPTH	4,640

PACKER @ BRAND & TYPE

PLUG @ 4300

TYPE CBP

PLUG @

TYPE

TOTAL DEPTH

4,640

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SKINNER						No Frac
SPACING & SPACING ORDER NUMBER	none						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL & GAS	per GOR					
	3906-3926						
PERFORATED INTERVALS							
ACID/VOLUME	15% HCL 71 BBLS						
	W/170 BALL SEALERS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	239 BBLS FLUID						

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA



OR

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	3/9/2019						
OIL-BBL/DAY	2						
OIL-GRAVITY (API)	40.3						
GAS-MCF/DAY	80						
GAS-OIL RATIO CU FT/BBL	40,000						
WATER-BBL/DAY	15						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

4870 S LEWIS AVE, STE 240

ADDRESS

JOHN BROWN

NAME (PRINT OR TYPE)

TULSA

CITY

OK

STATE

74105

ZIP

12-2-19

DATE

918-492-0254

PHONE NUMBER

JOHN@ORIONEXPLORATION.COM

EMAIL ADDRESS

# FORMATION RECORD

LEASE NAME **SHELBY STATE** WELL NO. **3-36**

NAMES OF FORMATIONS	TOP
SKINNER	3,860

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes  <hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run?	<u>X</u> yes	_____ no
Date Last log was run	<u>8/21/2007</u>	
Was CO <sub>2</sub> encountered?	_____ yes	_____ no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes	_____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no	
If yes, briefly explain below.		

Other remarks:

Other remarks: OCC-order 240901 is a special order on drilling and  
plugging wells in area of Salt Fork and Arkansas River Basins  
(see order for details)

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
			FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location			**			
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction	Total Length			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

API NO. 071-24146 (PLEASE TYPE OR USE BLACK INK ONLY)

OTC PROD. UNIT NO. 071-121882-0-000

## OKLAHOMA CORPORATION COMMISSION

Oil &amp; Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

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Form 1002A

Rev. 2009

JUL 01 2019

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL  
☒ AMENDED (Reason)

## RE-COMPLETION

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	KAY	SEC	36	TWP	25N	RGE	1W
LEASE NAME	SHELBY STATE			WELL NO.	3-36		
C	1/4	NE	1/4	NE	1/4	SW	1/4
FNL OF 1/4 SEC				330	FEL OF 1/4 SEC		330
ELEVATION Derrick FL	Ground	952	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	KODA OPERATING, LLC			OTC / OCC OPERATOR NO.	24242		
ADDRESS	4870 S LEWIS AVE, STE 240						
CITY	TULSA		STATE	OK	ZIP	74105	

## COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	240901

## CASING &amp; CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	J-55	325		230	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	4635		185	3600
LINER							

 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 4300 TYPE CBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 4,640

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

4045KNR

FORMATION	SKINNER					No Frac
SPACING & SPACING ORDER NUMBER	none					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL & GAS	per GOR				
	3906-3926					
PERFORATED INTERVALS						
ACID/VOLUME	15% HCL 71 BBLS					
FRACTURE TREATMENT (Fluids/Prop Amounts)	W/170 BALL SEALERS 239 BBLS FLUID					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

## INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	3/9/2019				
OIL-BBL/DAY	2				
OIL-GRAVITY (API)					
GAS-MCF/DAY	80				
GAS-OIL RATIO CU FT/BBL	40,000				
WATER-BBL/DAY	15				
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

STEVE MILLER

918-492-0254

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

4870 S LEWIS AVE, STE 240

TULSA

OK

74105

STEVE@ORIONEXPLORATION.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      X yes      no

Date Last log was run      8/21/2007

Was CO<sub>2</sub> encountered?      \_\_\_\_ yes      \_\_\_\_ no      at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_\_ yes      \_\_\_\_ no      at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_\_ yes      \_\_\_\_ no  
If yes, briefly explain below

Other remarks:	

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction	Total Length			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			



8-1-2019  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1002A  
Addendum**

API No.: 05071241460001

**Completion Report**

Spud Date: August 11, 2007

OTC Prod. Unit No.: 071-121882-0-0000 ✓

Drilling Finished Date: August 17, 2007

**Amended**

1st Prod Date: September 12, 2007

Amend Reason: RECOMPLETION

Completion Date: September 11, 2007

Recomplete Date: March 09, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: SHELBY STATE 3-36

Purchaser/Measurer:

Location: KAY 36 25N 1W  
C NE NE SW  
330 FNL 330 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 952

First Sales Date:

A: 121882 I

Operator: KODA OPERATING LLC 24242

4870 S LEWIS AVE STE 240  
TULSA, OK 74105-5153

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	325		230	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4635		185	3600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4640**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4300	CBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2019	SKINNER	2	40.3	80	40000	15	PUMPING			

December 03, 2019

3-9-2019

404 SKNR

1 XMT-Pumping

1 of 2

AR

**Completion and Test Data by Producing Formation**

Formation Name: SKINNER

Code: 404SKNR

Class: GAS

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
3906	3926

**Acid Volumes**

71 BARRELS 15% HCL WITH 170 BALL SEALERS, 239 BARRELS FLUID

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
SKINNER	3860

Were open hole logs run? Yes

Date last log run: August 21, 2007

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - ORDER 240901 IS A SPECIAL ORDER ON DRILLING AND PLUGGING WELLS IN THE SALT FORK AND ARKANSAS RIVERS BASIN (SEE ORDER FOR DETAILS).

**FOR COMMISSION USE ONLY**

1143392

Status: Accepted