#### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35071241460001 **Completion Report** Spud Date: August 11, 2007

OTC Prod. Unit No.: 071-121882-0-0000 Drilling Finished Date: August 17, 2007

1st Prod Date: September 12, 2007

Amended Completion Date: September 11, 2007

Recomplete Date: March 09, 2019

First Sales Date:

**Drill Type:** STRAIGHT HOLE

Amend Reason: RECOMPLETION

Well Name: SHELBY STATE 3-36 Purchaser/Measurer:

Location: KAY 36 25N 1W C NE NE SW

Commingled

330 FNL 330 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 952

KODA OPERATING LLC 24242 Operator:

> 4870 S LEWIS AVE STE 240 TULSA, OK 74105-5153

Completion Type	Location Exception
Single Zone	Order No
Multiple Zone	There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement												
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT					
SURFACE	8 5/8	23	J-55	325		230	SURFACE					
PRODUCTION	5 1/2	15.5	J-55	4635		185	3600					

Liner												
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth				
There are no Liner records to display.												

Total Depth: 4640

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
4300	CBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2019	SKINNER	2	40.3	80	40000	15	PUMPING			

December 03, 2019 1 of 2

#### **Completion and Test Data by Producing Formation** Formation Name: SKINNER Class: GAS Code: 404SKNR **Spacing Orders Perforated Intervals Order No Unit Size** From То NONE 3906 3926 **Acid Volumes Fracture Treatments** 71 BARRELS 15% HCL WITH 170 BALL SEALERS, 239 There are no Fracture Treatments records to display. **BARRELS FLUID**

Formation	Тор
SKINNER	3860

Were open hole logs run? Yes Date last log run: August 21, 2007

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - ORDER 240901 IS A SPECIAL ORDER ON DRILLING AND PLUGGING WELLS IN THE SALT FORK AND ARKANSAS RIVERS BASIN (SEE ORDER FOR DETAILS).

### FOR COMMISSION USE ONLY

1143392

Status: Accepted

December 03, 2019 2 of 2

Rev. 2009

	nl																
API 071-24146	(PLEASE	TYPE OR (	JSE BĻA	CK INK ONLY)									2 6	חח	// [=	_ p=	-
NO.	_		OKLAHOMA CORPORATION COMMISSION ECEIVE									7					
UNIT NO. 07/-121	\$82-0-a	000						t Office Bo	x 52000		$\mathbb{U}$		0.0	2 2	N1Q		IJ
ORIGINAL AMENDED (Reason)	RE	E-COMP	LETIO	N				Rule 165:1			O			_	,	Limino	Name of Street
TYPE OF DRILLING OPERAT	ION		* ****		_		сом	PLETION	REPORT	٠, (	OKLA	MOHA				TIO	N
STRAIGHT HOLE SERVICE WELL		DLE [	HOR	IZONTAL HOL	E		DOTE	8/11	/2007		_		M 1846	Acres	N	Т	-
If directional or horizontal, see	reverse for bottom ho	ole location.				DATE	3 FINISHED E	8/17	/2007		-			-		$\dashv$	
COUNTY KA	Y SEC	36 T	WP 251	RGE 1V	٧		OF WELL PLETION	9/11	/2007	1	-		-				
LEASE NAME	SHELBY STA	TE		WELL 3	-36	-	ROD DATE	9/12	/2007	1	_						
C 1/4 NE 1/4 NE	1/4 SW 1/4	FNL OF	330	(cci he	330	RECO	OMP DATE	3/9/	2019	1	w						
ELEVATION Derrick FL Grou	und 952	Latitude (if	known)	THE OLD	,		ongitúde		<del></del>	1			Ä				1 1
OPERATOR NAME	KODA OPE	ERATIN	G. LLC	2		/ occ		24	242	1							
ADDRESS				S AVE, ST		RATO	R NO.	27	6-TL	1		1					
CITY	TULSA			STATE	tope dip	OK	710	74	10E	-							
COMPLETION TYPE	1020/1		CASI	ING & CEMEN	T / 84			/4	105	J	har-en-	<del></del>	LOCAT	E WEL	L	<del></del>	
X SINGLE ZONE			CASI	TYPE	-	IZE	WEIGHT	GRADE	Γ	FEET		PSI	l s	AX	TOP	OF CN	MT
MULTIPLE ZONE Application Date			CON	DUCTOR	+								+-		101		-
COMMINGLED Application Date			SURF	ACE	8	5/8	23	J-55		325			23	30	SUF	RFAC	)F
LOCATION EXCEPTION ORDER NO.			INTER	RMEDIATE							-	100			7		Same.
INCREASED DENSITY ORDER NO.	, <del>- 24090</del> 1	F	PROD	DUCTION	5	1/2	15.5	J-55		4635		A.CTARLAR	18	35	3	600	$\dashv$
	seesen	nalks	LINEF	₹												10 m G	
PACKER @BRAI	***************************************		PLUG	i@ <u>43</u>	300	TYPE	CBP	PLUG @		TYPE			TOTAL		4,	640	ᅦ
PACKER @ BRAI COMPLETION & TEST DATA	ND & TYPE	FORMATI	PLUG	0	10	TYPE		PLUG @		TYPE			92(1)		- Agreement		
FORMATION	SKINN			109511	VK			т-	3784		1		— т				_
	SKINN	EK												N	DF	(cel	2
SPACING & SPACING ORDER NUMBER	noi	re															
CLASS: Oil, Gas, Dry, Inj,	011.0.0			- ( - 0	,												$\dashv$
Disp, Comm Disp, Svc	OIL &	-	pe	(60R			<del></del>				-						
	3906-39	926															
PERFORATED INTERVALS																	٦
			+-					-	1,5-30,000	Charles House	+		-+		-		$\dashv$
	7	_	-														
ACID/VOLUME	/15% HCL 7																1
	W/170 B															-	-
FRACTURE TREATMENT	SEALE	7	-				· · · · · · · · · · · · · · · · · · ·	-		-	ļ	- 0 - 12 (Sec. )			4		4
Fluids/Prop Amounts)	239 BBLS	FLUID								4		Silver and the con-		incarri, serv			
																	7
		Min Gas All	owable	(165:1	0-17-7	יי		Gas Pu	rchaser/M	leasurer	L						_
NITIAL TEST DATA		OR Oil Allowab		(165:10-13-3)				First S	ales Date								
NITIAL TEST DATE	3/9/201		T	(.00(10-13-3)	T		<del>,</del>	1						-			
DIL-BBL/DAY	2		1		$\dashv$		7111		Ш			1111				- 1	$\forall$
DIL-GRAVITY ( API)	40.3		+		$\dashv$			Ш	ШП	Ш	Ш	Ш	ШІ	$\mathbf{H}$	-		$\dashv$
GAS-MCF/DAY	80		+		$\dashv$			S	CII	n	7				-		-
SAS-OIL RATIO CU FT/BBL	40,00	00	+		$\dashv$		- J H	J	JU	B	Y		H				$\dashv$
VATER-BBL/DAY	15		+		+			ПП	1111								4
UMPING OR FLOWING	Pumpir	na	+		$\dashv$				IIIII	Ш	Ш			П			-
NITIAL SHUT-IN PRESSURE			<del>                                     </del>		+			-	TO MALENAN THE								4
HOKE SIZE			<del>                                     </del>		-			+					-				4
LOW TUBING PRESSURE		1	+		+		<del></del>	-			-	4					1
A record of the formations drille	d through, and pertine	ent remarks	are prese	ented on the rev	erse	I decla	re that I have	knowledge	of the sec	tente ef "	nie		volle==	a Leie			_
to make this report, which was p	repared by me or und	der my super	rvision an	a anounding with	1 1110 41	ata and	racia stateu i	nerein to be	true, com	ect, and c	omplete	to the bes	st of my k	nowled	ge and	belief.	1
SIGNATU	IRE		***************************************				OR TYPE)				12-	Z-19		918-			
4870 S LEWIS A			TUL		OK		74105		JO	HN@0	ORION	DATE VEXPLO		PHON ON (			
ADDRE	SS		CIT	ľΥ	STAT		ZIP			, <u> </u>		IL ADDR			IVI		1

# PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. SHELBY STATE 3-36 LEASE NAME WELL NO. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY SKINNER 3.860 ITD on file APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? X yes no 8/21/2007 Date Last log was run Was CO<sub>2</sub> encountered? no at what depths? Was H2S encountered? yes \_ no at what depths? Were unusual drilling circumstances encountered? If yes, briefly explain below 640 Acres BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 Depth of Radius of Turn Direction Total if more than three drainholes are proposed, attach a Deviation Length separate sheet indicating the necessary information. Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 lease or spacing unit. TWP RGE COUNTY Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines drainholes and directional wells. FSL FWL 1/4 640 Acres Depth of Radius of Turn Direction Total Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL #3 SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines 1/4 FSL FWL 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this peport, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

STEVE MILLER

918-492-0254

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

OK

STATE

74105

**TULSA** 

CITY

4870 S LEWIS AVE, STE 240

**ADDRESS** 

STEVE@ORIONEXPLORATION.COM

EMAIL ADDRESS

Form 1002A Rev. 2009

Give f	ormat	ion na	imes a	nd top	s, if av	FORM railable	ATIO	N RECO	ons and thick	f ness of formations		LEASE NA	AME	SHELBY STA	ATE		WELL NO.	3-36
	S OF	FOR	MATIC		s corec	d or dr	illsten	n tested.		TOP 3,860		ITD on file			R COMMIS:	SION USE O	NLY	
												Date Last  Was CO <sub>2</sub> Was H <sub>2</sub> S 0	n hole logs run? log was run encountered? encountered? sual drilling circu	yes yes	8/21/2 no	007  at what depi		no
Other	rema	rks:																
			640	Acres					воттом і	HOLE LOCATION I	FOR D	IRECTIONAL HO	DLE				-	
									SEC	TWP	RGE		COUNTY					
								-	Spot Locati	1/4	1/4	1/4 True Vertical De	1/4 pth	Feet From 1/4 Sec L BHL From Lease, U		FSL erty Line:		FWL
			-	_				1	BOTTOM I	HOLE LOCATION	FOR H	ORIZONTAL HO	LE: (LATERAL	s)				***************************************
								1	SEC	TWP	RGE		COUNTY					
								1	Spot Locati	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec L	ines	FSL		-WL
If more	than ti	nree dr	ainhole	s are p	roposed	i attaci	 1 a	_	Depth of Deviation			Radius of Turn		Direction		Total Length		
separa Directio	e shee	et indica	ating th	e neces	ssary in s azimu le and i	formation				Total Depth		True Vertical De	pth	BHL From Lease, Ur	nit, or Prope			-
point m	ust be		d within		undarie		,		SEC	#2  TWP	RGE		COUNTY		w			
Direc	tional	surv	eys a	re rec	uired	for al	1		Spot Locati					Foot From 4/4 Oc. 1	inna	Te.		
drain	noles	and o	direct	ional Acres	wells.				Depth of	1/4	1/4	1/4 Radius of Turn	1/4	Feet From 1/4 Sec L Direction	unes	FSL Total		=WL
								1	Deviation Measured	Total Depth		True Vertical De	oth	BHL From Lease, Ur	nit. or Prone	Length		
									suoured	opui		. rao romoni De	F-41		, or r tope	,		

SEC TWP

Spot Location 1/4

Depth of Deviation Measured Total Depth RGE

1/4

1/4 Radius of Turn

True Vertical Depth

COUNTY

1/4 Feet From 1/4 Sec Lines

Length
BHL From Lease, Unit, or Property Line:

Direction

FWL

FŞL

Total

1-2019

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

# 1002A Addendum

API No.: 35071241460001

OTC Prod. Unit No.: 071-121882-0-0000

**Completion Report** 

A: 12/882 I

Spud Date: August 11, 2007

Drilling Finished Date: August 17, 2007

1st Prod Date: September 12, 2007

Completion Date: September 11, 2007

Recomplete Date: March 09, 2019

Amended

Amend Reason: RECOMPLETION

Drill Type: STRAIGHT HOLE

Well Name: SHELBY STATE 3-36 Location:

KAY 36 25N 1W

C NE NE SW 330 FNL 330 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 952

Purchaser/Measurer:

First Sales Date:

Operator:

KODA OPERATING LLC 24242

4870 S LEWIS AVE STE 240 TULSA, OK 74105-5

5153		
	Location Exception	
	Order No	-

There are no Location Exception records to display.

Increased Density	
Order No	
There are no Increased Density records to display.	

Completion Type				
X	Single Zone			
	Multiple Zone			
	Commingled			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	325		230	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4635		185	3600

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth

Total Depth: 4640

Pa	cker
Depth	Brand & Type
There are no Pack	er records to display.

	Plug
Depth	Plug Type
4300	СВР

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 09, 2019	SKINNER	2	40.3	80	40000	15	PUMPING			

December 03, 2019

3-9-2019

1 XMT-Pumping

· · · · · · · · · · · · · · · · · · ·	Completion and Test Data by Producing Formation							
Formation N	lame: SKINNER	Code: 404SKNR	Code: 404SKNR Class: GAS					
Spacing	Orders	Perforated In	tervals					
Order No	Unit Size	From To						
NONE		3906	3926					
Acid V	olumes	Fracture Trea	tments					
71 BARRELS 15% HCL WITH 170 BALL SEALERS, 239 BARRELS FLUID		There are no Fracture Treatments records to display.						

Formation	Тор
SKINNER	3860

Were open hole logs run? Yes Date last log run: August 21, 2007

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - ORDER 240901 IS A SPECIAL ORDER ON DRILLING AND PLUGGING WELLS IN THE SALT FORK AND ARKANSAS RIVERS BASIN (SEE ORDER FOR DETAILS).

### FOR COMMISSION USE ONLY

1143392

Status: Accepted

December 03, 2019 2 of 2