# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 091-226172-0-0000 Drilling Finished Date: June 28, 2019

1st Prod Date: September 14, 2019

Completion Date: September 13, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MIFFLIN 1-15-27CH Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 14 9N 13E

SW NW SW NW

1795 FNL 234 FWL of 1/4 SEC

Latitude: 35.25592212 Longitude: -95.90977711 Derrick Elevation: 785 Ground Elevation: 760

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception			
Order No			
692610			

Increased Density				
Order No				
There are no Increased Density records to display.				

First Sales Date: 09/14/2019

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	36#	J55	530		170	SURFACE
PRODUCTION	5.5	20#	P110	16078		2645	1,686

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 16104

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

**Initial Test Data** 

December 03, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2019	MISSISSIPPIAN	3	45	4546	1515.33	3306	FLOWING	222	64/64	267

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders				
Order No	Unit Size			
541781	640			
552292	640			
689527	640			
692609	MULTIUNIT			

Perforated Intervals				
From	То			
4462	16000			

Acid Volumes

1,527 BBLS 15% HCL ACID

Fracture Treatments	
361,929 BBLS FLUID 9,524,624 LBS PROPPANT	

Formation	Тор
MISSISSIPPIAN	3835

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED

OCC CORRECTION - UPDATE MULTIUNIT ORDER TO REFLECT THE CORRECT WELL

#### Lateral Holes

Sec: 27 TWP: 9N RGE: 13E County: MCINTOSH

SW SE NE SE

1571 FSL 396 FEL of 1/4 SEC

Depth of Deviation: 3222 Radius of Turn: 856 Direction: 182 Total Length: 11538

Measured Total Depth: 16104 True Vertical Depth: 4083 End Pt. Location From Release, Unit or Property Line: 396

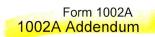
# FOR COMMISSION USE ONLY

1144064

Status: Accepted

December 03, 2019 2 of 2

## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25



API No.: 35091218210000 **Completion Report** 

Spud Date: March 29, 2019

Drilling Finished Date: June 28, 2019 OTC Prod. Unit No.: 091-226172-0-0000 🗸

1st Prod Date: September 14, 2019

Completion Date: September 13, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MIFFLIN 1-15-27CH Purchaser/Measurer: BP ENERGY

Location: MCINTOSH 14 9N 13E

SW NW SW NW 1795 FNL 234 FWL of 1/4 SEC

Latitude: 35.25592212 Longitude: -95.90977711

Derrick Elevation: 785 Ground Elevation: 760

CALYX ENERGY III LLC 23515 Operator:

6120 S YALE AVE STE 1480

Multiunit:

Sec. 14 (SL): 0

Sec. 15: 22.9% 226154 226172 Sec. 22: 45.9%

Sec. 27: 31.2% 226172A I TULSA, OK 74136-4226

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
692610				
	Order No			

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 09/14/2019

MUFO: 706117

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		95	SURFACE
SURFACE	9.625	36#	J55	530		170	SURFACE
PRODUCTION	5.5	20#	P110	16078		2645	1,686

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16104

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

**Initial Test Data**