

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224710000

Completion Report

Spud Date: July 28, 2019

OTC Prod. Unit No.: 109-226315 AND 083-226315

Drilling Finished Date: August 10, 2019

1st Prod Date: October 10, 2019

Completion Date: September 16, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ARYA 1404 06-32 3BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 6 14N 4W
NE SE SE SE
580 FSL 186 FEL of 1/4 SEC
Latitude: 35.712573 Longitude: -97.656671
Derrick Elevation: 1168 Ground Elevation: 1150

First Sales Date: 10/31/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	730		340	SURFACE
PRODUCTION	7	29	P-110	7467		385	3054

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8701	0	0	7399	16100

Total Depth: 16165

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 25, 2019	HUNTON	285	40	820	2877	330	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON		Code: 269HNTN		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
20212	UNIT	There are no Perf. Intervals records to display.			
Acid Volumes		Fracture Treatments			
210,000 GALLONS ACID		64,039 BARRELS WATER			

Formation	Top
OSWEGO	6387
BARTLESVILLE	6639
WOODFORD	6791
HUNTON	6844

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,467' TO TOTAL DEPTH AT 16,165'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 32 TWP: 15N RGE: 5W County: LOGAN SE SW NW NW 1612 FSL 643 FWL of 1/4 SEC Depth of Deviation: 6359 Radius of Turn: 1181 Direction: 360 Total Length: 9128 Measured Total Depth: 16165 True Vertical Depth: 6919 End Pt. Location From Release, Unit or Property Line: 2270

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1144160</div>

API NO. 109-22471
OTC PROD. 24162
UNIT NO. 109-226315 + 083-226315

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

NOV 13 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 06 TWP 14N RGE 4W
LEASE NAME ARYA 1404 06-32 WELL NO. 3BH
NE 1/4 SE 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 580 FWE OF 1/4 SEC 2454
ELEVATION 1168 Ground 1150 Latitude (if known) 35.712573 Longitude (if known) -97.656671
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 7/28/2019
DRLG FINISHED DATE 8/10/2019
DATE OF WELL COMPLETION 9/16/2019
1st PROD DATE 10/10/2019
RECOMP DATE
Longitude (if known) -97.656671

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	730		340	SURF
INTERMEDIATE	7	29	P-110	7,467		385	3054 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7399-16100	OPEN	HOLE	NA
TOTAL DEPTH							16,165

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 210,000 GAL ACID
FRACTURE TREATMENT (Fluids/Prop Amounts) 64,039 BBL WATER



Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior Pipeline

OR
Oil Allowable (165:10-13-3)

First Sales Date

10/31/2019

INITIAL TEST DATA

INITIAL TEST DATE 10/25/2019
OIL-BBL/DAY 285
OIL-GRAVITY (API) 40
GAS-MCF/DAY 820
GAS-OIL RATIO CU FT/BBL 2877
WATER-BBL/DAY 330
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 11/11/2019 405-256-4393
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134 JustinL@revolutionresources.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

FORMATION RECORD

LEASE NAME ARYA 1404 06-32 WELL NO. 3BH

NAMES OF FORMATIONS	TOP
OSWEGO	6,387
BARTLESVILLE	6,639
WOODFORD	6791
HUNTON	6,844

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7467' to TD at 16,165'. The 4-1/2" liner is not cemented.

640 Acres

The diagram shows a large square divided into four smaller squares by a thick black cross. The top-left quadrant contains an 'X' in its middle row, first column. The other three quadrants are empty.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is composed of 10 columns and 10 rows of squares. A thick black border surrounds the entire grid. The text '640 Acres' is centered at the top of the grid.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1									
SEC	32	TWP	15N	RGE	05W	COUNTY LOGAN			
Spot Location						Feet From 1/4 Sec Lines		FSL 1612'	FWL 643'
SE	1/4	SW	1/4	NW	1/4	NW	1/4		
Depth of Deviation 6359'				Radius of Turn 1181'		Direction 360.0 AZM		Total Length 9128'	
Measured Total Depth 16,165				True Vertical Depth 6919'		BHL From Lease, Unit, or Property Line: 2270' FROM UNIT BOUNDARY			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		