

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253240000

Completion Report

Spud Date: March 18, 2019

OTC Prod. Unit No.: 017-225849

Drilling Finished Date: April 14, 2019

1st Prod Date: June 14, 2019

Completion Date: June 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SILVER CHARM 22-27-11-7 3WXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 22 11N 7W
NW NW NE NE
235 FNL 1140 FEL of 1/4 SEC
Latitude: 35.420159 Longitude: -97.922982
Derrick Elevation: 1372 Ground Elevation: 1344

First Sales Date: 06/14/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705705		686294	
	Commingled			686296	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	999		320	SURFACE
INTERMEDIATE	7	29	P-110EC	10743		360	5456
PRODUCTION	4 1/2	14	S-135	15205		370	9600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15233

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2019	WOODFORD	480	53	1957	4077	1572	FLOWING	340	36/64	750

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
662710	640

Perforated Intervals

From	To
10920	15116

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-14 OA: 169539 BBLS OF WATER + 6797022 LBS OF 100 MESH

Formation	Top
HOXBAR	6876
COTTAGE GROVE	8137
OSWEGO	8969
VERDIGRIS	9175
BROWN	9646
MISSISSIPPI	10208
WOODFORD	10510

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 11N RGE: 7W County: CANADIAN

SE NE SW SE

793 FSL 1507 FEL of 1/4 SEC

Depth of Deviation: 10145 Radius of Turn: 477 Direction: 178 Total Length: 4386

Measured Total Depth: 15233 True Vertical Depth: 10581 End Pt. Location From Release, Unit or Property Line: 793

FOR COMMISSION USE ONLY

Status: Accepted

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