

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35091218230000

Completion Report

Spud Date: May 05, 2019

OTC Prod. Unit No.: 091-225669-0-0000

Drilling Finished Date: May 15, 2019

1st Prod Date: June 21, 2019

Completion Date: June 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TWIN 2-9-4CH

Purchaser/Measurer: BP

Location: MCINTOSH 9 8N 13E
NE SE SE SE
351 FSL 240 FEL of 1/4 SEC
Latitude: 35.1752778 Longitude: -95.9312417
Derrick Elevation: 745 Ground Elevation: 720

First Sales Date: 6/22/19

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
692804

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			29		95	SURFACE
SURFACE	9.625	40	J55	540		170	SURFACE
PRODUCTION	5.5	20	P110	13898		2015	2800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13912

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 25, 2019	CANEY			3791		3591	FLOWING	1068	Open	217

Completion and Test Data by Producing Formation

Formation Name: CANEY

Code: 354CNEY

Class: GAS

Spacing Orders

Order No	Unit Size
671566	640
674017	640
692803	MULTIUNIT

Perforated Intervals

From	To
5057	13810

Acid Volumes

1,618 BBL HCL ACID

Fracture Treatments

304,998 BBL FLUID 7,586,512 LBS PROPPANT

Formation	Top
CANEY	4802

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED

OCC CORRECTION - UPDATED LOCATION EXCEPTION ORDER NUMBER

Lateral Holes

Sec: 4 TWP: 8N RGE: 13E County: MCINTOSH

NW SE NE NE

770 FNL 444 FEL of 1/4 SEC

Depth of Deviation: 4380 Radius of Turn: 496 Direction: 359 Total Length: 8753

Measured Total Depth: 13912 True Vertical Depth: 4787 End Pt. Location From Release, Unit or Property Line: 444

FOR COMMISSION USE ONLY

1143261

Status: Accepted

6-22-19

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

**1002A
Addendum**

API No.: 5091218230000

Completion Report

Spud Date: May 05, 2019

OTC Prod. Unit No.: 091-225669-0-0000

Drilling Finished Date: May 15, 2019

1st Prod Date: June 21, 2019

Completion Date: June 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TWAIN 2-9-4CH

Location: MCINTOSH 9 8N 13E
NE SE SE SE
351 FSL 240 FEL of 1/4 SEC
Latitude: 35.1752778 Longitude: -95.9312417
Derrick Elevation: 745 Ground Elevation: 720

Purchaser/Measurer: BP

First Sales Date: 6/22/19

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Multi-unit

Sec 9 - 51.5823% 225669 I

Sec 4 - 48.4177% 225669 AI

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672804		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			29		95	SURFACE
SURFACE	9.625	40	J55	540		170	SURFACE
PRODUCTION	5.5	20	P110	13898		2015	2800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13912

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

6-25-2019

354 CNEY

1068 PSI

November 13, 2019

1 of 2

ER
ER

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 25, 2019	CANEY			3791		3591	FLOWING	1068	Open	217

Completion and Test Data by Producing Formation

Formation Name: CANEY

Code: 354CNEY

Class: GAS

Spacing Orders

Order No	Unit Size
671566	640 H
674017	640 H
692803	MULTIUNIT

Perforated Intervals

From	To
5057	13810

Acid Volumes

1,618 BBL HCL ACID

Fracture Treatments

304,998 BBL FLUID 7,586,512 LBS PROPPANT

Formation	Top
CANEY	4802

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAS NOT BEEN ISSUED

Lateral Holes

Sec: 4 TWP: 8N RGE: 13E County: MCINTOSH

NW SE NE NE

770 FNL 444 FEL of 1/4 SEC

Depth of Deviation: 4380 Radius of Turn: 496 Direction: 359 Total Length: 8753

Measured Total Depth: 13912 True Vertical Depth: 4787 End Pt. Location From Release, Unit or Property Line: 444

FOR COMMISSION USE ONLY

1143261

Status: Accepted