

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263060000

Completion Report

Spud Date: October 13, 2018

OTC Prod. Unit No.: 073-225175-0-0000

Drilling Finished Date: December 11, 2018

1st Prod Date: March 06, 2019

Completion Date: February 28, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSALIE 1709 3H-25X

Purchaser/Measurer: MARKWEST OK GAS CO,
LLC

First Sales Date: 3/6/2019

Location: KINGFISHER 36 17N 9W
SW SE SE SW
250 FSL 2160 FWL of 1/4 SEC
Latitude: 35.899207 Longitude: -98.113387
Derrick Elevation: 1251 Ground Elevation: 1226

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699597		683697	
	Commingled			683696	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	592		255	SURFACE
PRODUCTION	7"	29#	P-110 EC	9073		527	2700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.50#	P-110 XP	10633	0	900	8309	18942

Total Depth: 18953

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2019	MISSISSIPPIAN	716	40	1824	2547	1480	FLOWING	1000	70	184

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
650664	640
699596	MULTIUNIT

Perforated Intervals

From	To
9210	18797

Acid Volumes

15% HCL = 100 BBLS

Fracture Treatments

TOTAL FLUIDS = 410.704 BBLS TOTAL PROPPANT = 17,877,738 LBS
--

Formation	Top
MISSISSIPPIAN TVD	8620

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? Yes
Explanation: OPERATOR LOST 2 LATERALS. THE ORIGINAL HOLE REACHED 14,493' MEASURED DEPTH MOTOR FAILED TOOLS STUCK. 1ST LATERAL REACHED 16,759' MEASURED DEPTH MOTOR FAILED TOOLS STUCK. ALL SURVEYS ARE IMAGED.

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 17N RGE: 9W County: KINGFISHER

SW NW NW NE

572 FNL 2641 FEL of 1/4 SEC

Depth of Deviation: 8401 Radius of Turn: 477 Direction: 358 Total Length: 9587

Measured Total Depth: 18953 True Vertical Depth: 8637 End Pt. Location From Release, Unit or Property Line: 572

FOR COMMISSION USE ONLY

Status: Accepted

1142424