Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 045-225641-0-0000 Drilling Finished Date: December 23, 2018

1st Prod Date: March 25, 2019

Completion Date: January 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WEST HOG 30X31-19-25 2HC Purchaser/Measurer: ENABLE

Location: ELLIS 30 19N 25W First Sales Date: 3/25/19

NW NW NE NW

300 FNL 1620 FWL of 1/4 SEC

Latitude: 36.09973599 Longitude: -99.91118895 Derrick Elevation: 2453 Ground Elevation: 2432

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 700969 |

| Increased Density |
|-------------------|
| Order No |
| 682971 |

| Casing and Cement | | | | | | | | | |
|-------------------|--------|--------|-------|-------|------|------|------------|--|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | | |
| SURFACE | 13 3/8 | 54.5 | J-55 | 834 | 2600 | 835 | SURFACE | | |
| INTERMEDIATE | 7 | 29 | P-110 | 8560 | 1600 | 670 | SURFACE | | |
| PRODUCTION | 4 1/2 | 13.5 | P-110 | 19697 | 2800 | 1100 | 11381 | | |

| | | | | Liner | | | | |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| | | | There are | no Liner record | ds to displa | ay. | | |

Total Depth: 19701

| Packer | | | | | |
|---|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | | |
|---------------------------------------|--|--|--|--|--|--|
| Depth Plug Type | | | | | | |
| There are no Plug records to display. | | | | | | |

Initial Test Data

December 03, 2019 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| May 17, 2019 | CLEVELAND | 359 | 46 | 791 | 2203 | 1525 | PUMPING | 725 | 64/64 | 320 |

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

| Spacing Orders | | | | | |
|----------------|------------|--|--|--|--|
| Order No | Unit Size | | | | |
| 161049 | 640 | | | | |
| 700968 | MULTI UNIT | | | | |

| Perforated Intervals | | | | | |
|----------------------|-------|--|--|--|--|
| From | То | | | | |
| 9600 | 19507 | | | | |

Acid Volumes

262760 BBLS TOTAL FLUID PUMPED-PUMPDOWN-ACID

Fracture Treatments

8753860 LBS OF COMMON WHITE 100 MESH SAND & 1572740 LBS OF PREMIUM WHITE 40/70 MESH SAND. 271982 BBL TOTAL TREATED WATER+PUMPDOWN +ACID

| Formation | Тор |
|-----------|------|
| CLEVELAND | 8893 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 19N RGE: 25W County: ELLIS

SW SE SE SE

37 FSL 609 FEL of 1/4 SEC

Depth of Deviation: 8673 Radius of Turn: 691 Direction: 171 Total Length: 9943

Measured Total Depth: 19701 True Vertical Depth: 9207 End Pt. Location From Release, Unit or Property Line: 37

FOR COMMISSION USE ONLY

1142704

Status: Accepted

December 03, 2019 2 of 2

