

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241400000

Completion Report

Spud Date: December 22, 2018

OTC Prod. Unit No.: 011-225481-0-0000

Drilling Finished Date: February 20, 2019

1st Prod Date: May 04, 2019

Completion Date: May 01, 2019

Drill Type: HORIZONTAL HOLE

Well Name: DEBBIE 1413 4H-3X

Purchaser/Measurer: ENLINK

Location: BLAINE 3 14N 13W
NW NW NW NE
235 FNL 2410 FEL of 1/4 SEC
Latitude: 35.724574 Longitude: -98.569284
Derrick Elevation: 1723 Ground Elevation: 1698

First Sales Date: 05/04/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704186		688789	
	Commingled			688790	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	488		405	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10436		1175	SURFACE
PRODUCTION	5 1/2	20	P-110	22842		3410	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22883

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2019	MISSISSIPPIAN (LESS CHESTER)	48	40	5905	122155	2560	FLOWING	1000	26	963

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: GAS	

Spacing Orders	
Order No	Unit Size
663984	640
704185	MULTIUNIT

Perforated Intervals	
From	To
12848	22775

Acid Volumes	
4,854 GALS ACID	

Fracture Treatments	
452,478 BBLS FRESH WATER	
19,600,944 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN TVD	12385

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 10 TWP: 14N RGE: 13W County: BLAINE SE SE SW SE 86 FSL 1488 FEL of 1/4 SEC Depth of Deviation: 12223 Radius of Turn: 750 Direction: 179 Total Length: 9927 Measured Total Depth: 22883 True Vertical Depth: 13161 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY	
Status: Accepted	1142998