

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224720000

Completion Report

Spud Date: August 23, 2019

OTC Prod. Unit No.: 109-226310 AND 017-226310

Drilling Finished Date: September 06, 2019

1st Prod Date: October 10, 2019

Completion Date: September 17, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ARYA 1404 06-12 1BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 6 14N 4W
NE SE SE SE
540 FSL 186 FEL of 1/4 SEC
Latitude: 35.712463 Longitude: -97.656672
Derrick Elevation: 1168 Ground Elevation: 1150

First Sales Date: 10/31/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	748		340	SURFACE
PRODUCTION	7	29	P-110	7446		385	3045

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8731	0	0	7379	16110

Total Depth: 16145

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2019	HUNTON	379	40	640	1688	510	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HUNTON		Code: 269HNTN	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
20212	UNIT

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes
210,000 GALLONS ACID

Fracture Treatments
61,857 BARRELS WATER

Formation	Top
OSWEGO	6391
BARTLESVILLE	6645
WOODFORD	6800
HUNTON	6845

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,446' TO TOTAL DEPTH AT 16,145'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 1 TWP: 14N RGE: 5W County: CANADIAN SW SW SE SW 305 FSL 1578 FWL of 1/4 SEC Depth of Deviation: 6416 Radius of Turn: 1299 Direction: 273 Total Length: 8858 Measured Total Depth: 16145 True Vertical Depth: 7107 End Pt. Location From Release, Unit or Property Line: 270

FOR COMMISSION USE ONLY	
Status: Accepted	1144162

API NO. 109-22472
OTC PROD. 24162
UNIT NO. 109-2246310 + 017-2246310

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

NOV 13 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 06 TWP 14N RGE 4W
LEASE NAME ARYA 1404 06-12 WELL NO. 1BH
NE 1/4 SE 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 540
ELEVATION 1168 Ground 1150 Latitude (if known) 35.712463 Longitude (if known) -97.656672
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

640 Acres
W E
X
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	748'		340	SURF
INTERMEDIATE	7	29	P-110	7446'		385	3045 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7379'-16110'	OPEN	HOLE	NA
TOTAL DEPTH							16,145

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 210,000 GAL ACID
61,857 BBL WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

Reported to Frac Focus

☒ Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer Superior Pipeline
Oil Allowable (165:10-13-3) First Sales Date 10/31/2019

INITIAL TEST DATA

INITIAL TEST DATE 10/12/2019
OIL-BBL/DAY 379
OIL-GRAVITY (API) 40
GAS-MCF/DAY 640
GAS-OIL RATIO CU FT/BBL 1688
WATER-BBL/DAY 510
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 11/11/2019 405-256-4393
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134 JustinL@revolutionresources.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

OK

FORMATION RECORD

LEASE NAME ARYA 1404 06-12 WELL NO. 1BH

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Other remarks:	This well is an openhole completion from the bottom of the 7" casing at 7446' to TD at 16,145'. The 4-1/2" liner is not cemented.

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #1									
SEC	1	TWP	14N	RGE	05W	COUNTY CANADIAN			
Spot Location		SW 1/4		SW 1/4		SE 1/4		SW 1/4	
Feet From 1/4 Sec Lines		FSL		305		FWL		1578	
Depth of Deviation		6416'		Radius of Turn		1299'		Direction 273°, 272° AZM	
Total Length		8858'		Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	
16,145		7107'		270' FROM UNIT BOUNDARY					

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		