

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252570000

**Completion Report**

Spud Date: October 23, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 29, 2018

1st Prod Date:

Completion Date: February 12, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: ICE BIA 2H-1621X

Purchaser/Measurer:

Location: CANADIAN 16 14N 10W  
NW NE NE NE  
207 FNL 610 FEL of 1/4 SEC  
Latitude: 35.695714503 Longitude: -97.262038954  
Derrick Elevation: 1430 Ground Elevation: 1410

First Sales Date:

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density			
	Single Zone	Order No		Order No			
	Multiple Zone	683195		680246			
	Commingle	683196		680245			

  

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J-55	375		926	SURFACE
SURFACE	13 3/8	54.5	J-55	1522	2500	1053	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	9845	5000	931	7015
PRODUCTION	5 1/2	23	P-110	22059	9000	3137	5719

  

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22059**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11800	CIBP W/ 25' CEMENT
11400	COMPOSITE BRIDGE PLUG W/

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: TA

Spacing Orders

Order No	Unit Size
541682	640
548203	640
683194	MULTIUNIT

Perforated Intervals

From	To
21628	21965

Acid Volumes

NONE
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Fracture Treatments

1,149,475 GALLONS OF FLUID 1,277,749 POUNDS OF SAND
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Formation	Top
WOODFORD	11886

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - SET CIBP @ 11,800, TOP W/25' CEMENT, TOC @ 11,775 WLM. SET COMPOSITE PLUG @ 11,400', TOP W/ 25' CEMENT. TOC @ 11,373'. WELL IS TA'D PENDING ENGINEERING REVIEW.

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION, EXCEPTION TO RULE 165:10-3-28(C)(2) (B), AND MULTIUNIT HAS NOT BEEN ISSUED

OCC - ORDER 683196 IS EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

DEEPEST TVD @ 12466'.

Lateral Holes

Sec: 21 TWP: 14N RGE: 10W County: CANADIAN

SE SW SE SE

150 FSL 694 FEL of 1/4 SEC

Depth of Deviation: 11461 Radius of Turn: 873 Direction: 181 Total Length: 9226

Measured Total Depth: 22059 True Vertical Depth: 12466 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

Status: Accepted

1141774

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