

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039222240001

**Completion Report**

Spud Date: September 04, 2006

OTC Prod. Unit No.: 039-119780

Drilling Finished Date: September 25, 2006

**Amended**

1st Prod Date: February 24, 2007

Amend Reason: RECOMPLETION TO CHEROKEE

Completion Date: February 23, 2007

Recomplete Date: September 09, 2020

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: GINGER 1-11

Purchaser/Measurer: ENABLE

Location: CUSTER 11 14N 18W  
C SW NE NE  
990 FNL 990 FEL of 1/4 SEC  
Latitude: 35.708122 Longitude: -99.078778  
Derrick Elevation: 1661 Ground Elevation: 1646

First Sales Date: 9/8/20

Operator: DUNCAN OIL PROPERTIES INC 15876

100 PARK AVE STE 1200  
OKLAHOMA CITY, OK 73102-8023

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	528960		709653	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J55	1492	1500	600	SURFACE
PRODUCTION	4 1/2"	11.6#	P110	11850	5000	750	8650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 11850**

Packer	
Depth	Brand & Type
11098.33	4-1/2" X 2-3/8" VS1-X WIRELINE SET PACKER

Plug	
Depth	Plug Type
11390	CIBP
11741	PLUG BACK TOTAL DEPTH

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2020	CHEROKEE	10	54	213	21		FLOWING	3890	64/64"	80

#### Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: GAS

#### Spacing Orders

Order No	Unit Size
105053	640
595718	640

#### Perforated Intervals

From	To
11097	11109

#### Acid Volumes

500 GALLONS OF 15% HCL
1000 GALLONS 7.5% HCL

#### Fracture Treatments

2247BBLS SLICKWATER
78,350LBS 40/70 WHITE SAND

Formation	Top
HEEBNER	7514
DOUGLAS	7532
TONKAWA	8086
AVANT	8748
COTTAGE GROVE	8795
HOGSHOOTER	9243
LAYTON	9286
CHECKERBOARD	9510
CLEVELAND	9548
MARMATON	9978
BIG LIME OSWEGO	10549
SKINNER	10597
CHEROKEE	10677
PINK LIME	10963
REDFORK	11062
INOLA	11379
ATOKA	11415

Were open hole logs run? Yes

Date last log run: September 22, 2006

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - ORIGINAL PRODUCING ATOKA PERFORATIONS FROM 11,548 - 11,558, 11,438 - 11,446, 11,564 - 11,579, 11,478 - 114802 ARE BELOW CAST IRON BRIDGE PLUG SET AT 11,390

#### FOR COMMISSION USE ONLY

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