

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017235990001

Completion Report

Spud Date: March 15, 2001

OTC Prod. Unit No.: 017-095643-0-3095

Drilling Finished Date: March 31, 2001

Amended

1st Prod Date: May 02, 2001

Amend Reason: REPERF'D ORIGINAL PERFS, FRAC'D, RETURN TO PRODUCTION

Completion Date: April 17, 2001

Recomplete Date: January 28, 2021

Drill Type: STRAIGHT HOLE

Well Name: CCGU 10-29

Purchaser/Measurer:

Location: CANADIAN 29 13N 8W
C SW NW
660 FSL 660 FWL of 1/4 SEC
Latitude: 35.574848 Longitude: -98.08145
Derrick Elevation: 1377 Ground Elevation: 1368

First Sales Date:

Operator: URBAN OIL & GAS GROUP LLC 22756

1000 E 14TH ST STE 300
PLANO, TX 75074-622

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J55	1005		450	SURFACE
PRODUCTION	5 1/2	15.5 / 17.0	J55	8324		635	7000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8326

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		8298	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2021	COTTAGE GROVE	32				35	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: COTTAGE GROVE				Code: 405CGGV			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
364969		UNIT		8170			8188		
Acid Volumes				Fracture Treatments					
1,500 GALS 15% NEFE				1,100 BBLS GELLED FRAC FLUID & 3,615 LBS 100 MESH SAND & 56,512 LBS 40/70 SAND					

Formation	Top
WELLINGTON ANHYDRITE	2725
TONKAWA SAND	6440
PERRY GAS SAND	7450
COTTAGE GROVE	8170

Were open hole logs run? Yes
 Date last log run: March 31, 2001

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
REPERF'D EXISTING PERFS FROM 8170-8188, FRAC'D, RETURN TO PRODUCTION.

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<div>Status: Accepted</div> <div>1146255</div>