Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35019262780001 **Completion Report** Spud Date: October 19, 2020

OTC Prod. Unit No.: 019-028650-0-0000 Drilling Finished Date: October 22, 2020

1st Prod Date: February 05, 2021

Completion Date: February 04, 2021

Drill Type: STRAIGHT HOLE

Well Name: OIL CITY UNIT 77 Purchaser/Measurer:

CARTER 27 3S 2W Location:

NE SW SW NW 510 FSL 555 FWL of 1/4 SEC

Latitude: 34.268743 Longitude: -97.402834 Derrick Elevation: 1011 Ground Elevation: 1006

KODIAK OIL & GAS INC 23226 Operator:

204 N WALNUT ST

MUENSTER, TX 76252-2766

Completion Type										
Х	Single Zone									
	Multiple Zone									
	Commingled									

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement											
Туре	Type Size Weight Grade Feet PSI SAX Top of CMT										
PRODUCTION	5 1/2	17	J	1184		180	SURFACE				

				Liner							
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth										
There are no Liner records to display.											

Total Depth: 1200

Packer								
Depth Brand & Type								
There are no Packer records to display.								

Plug							
Depth Plug Type							
There are no Plug records to display.							

	Initial Test Data									
Test Date	BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size									Flow Tubing Pressure
Feb 06, 2021	PONTOTOC 4 21 34 PUMPING 40 0									

Completion and Test Data by Producing Formation

April 14, 2021 1 of 2

35-019-26278 NO. OTC PROD. 019-028650 UNIT NO.

Oil and Gas Conservation Division P.O. Box 52000 Oklahoma City, OK 73152-2000 405-522-0577 OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA Revieved
Corporation
Commission

Form 1002A Rev. 2020

O ORIGINAL AMENDED (Reason)				Rule 165:10-3-25 COMPLETION REPORT														
TYPE OF DRILLING OPERATION	N		6711		-14		1		640 Acres									
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HO		SPUD DATE 10-24-2020 DRLG FINISHED 10, 20, 2020						\top	1								
If directional or horizontal, see rev	erse for bottom hole					DATE			2-2020			\neg	\top	1				
COUNTY CARTE	R SEC	TWP 35		2W	COM	PLETION	02/04	1/2021				\dashv	\top	╁╌				
NAME OIL	CITY UNIT	-		WELL NO.	77	1st P	ROD DATE	02/05	5/2021		D	\dashv	+	_	1			
NE 1/4 SW 1/4 SW	1/4 NW 1/4	FSL 🔻	510	FWL 🔻	555	REC	OMP DATE			W			+	-*-	╀─	$\vdash\vdash$		E
ELEVATION 1011 Ground	1006	Latitude				Long	itude					 -	-+-		╂—	\vdash		
OPERATOR KO	DDIAK OIL	TC / OCC		232	26	1 1		44	\dashv		 	\vdash						
ADDRESS		LIVITO	on no.			1		_	\dashv		_	Щ						
CITY MI	JENSTER	TX	ZIP	76	252	1 !			ــِــ			$oxed{oxed}$						
COMPLETION TYPE	<u>JENOTEN</u>		Form 1002C			J			LO	CATE W	ELL							
SINGLE ZONE				TYPE	Τ,	SIZE	WEIGHT		E	FEET		PS	;1	SAX	то	P OF C	тм	
MULTIPLE ZONE Application Date			co	NDUCTOR														
COMMINGLED Application Date			sui	RFACE														
LOCATION EXCEPTION ORDER NO.			INT	ERMEDIA	ΤE													
MULTIUNIT ORDER NO.			PR	ODUCTION	٧	5 1/2	17#	J		1184				180	SL	JRFA	CE	
INCREASED DENSITY ORDER NO.			LIN	ER									\bot					
PACKER @BRAN	D & TYPE		PLU	JG @		TYPI	E							TOTAL		1200	,	
												DEPTH		1200		-		
				- 717 1	PNI (-1		1										1/
FORMATION	PONTO																	`
SPACING & SPACING	47075 &	6723	35 (unit))			L.										
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil		<u> </u>															
	844-8	354																
PERFORATED INTERVALS	966-9	994																
ACID/VOLUME																		
FRACTURE TREATMENT (Fluids/Prop Amounts)																		
		Min Gas		le (165:	10-17-7)					asor/Meası	ıror	_						_
INITIAL TEST DATA	لــا		OR Ilowabie	(165:	10-13-3)				First S	Sales Date		-	—					-
INITIAL TEST DATE	2-6-2	21		•	·						ĺ			-			-]
OIL-BBL/DAY	4								·									1
OIL-GRAVITY (API)	21		\Box			_ _					t							1
GAS-MCF/DAY	0					\dashv												1
GAS-OIL RATIO CU FT/BBL	0					_				***	 							1
WATER-BBL/DAY	34		<u> </u>				•••											1
PUMPING OR FLOWING	PUMP					+					<u> </u>			+				1
INITIAL SHUT-IN PRESSURE	40		-			\dashv		_			 			$\neg \dagger$				1
CHOKE SIZE	0					\dashv		-+			 			\dashv				1
FLOW TUBING PRESSURE	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	<u> </u>	\dashv			\dashv					 			-				┨
A record of the formations drill	les thingson, and nei	finent rem	narks are	presented (on the rev	erse. I d	leclare that I I	have know	ledge of the	contents of	this re	port and	am a	uthorized	by my	organiz	ation	4
to make this opport which was	Are Hod by the of	der my	supervisi	on and dire	ction, with	the data	a and facts sta LTERSCHEI	ated herei	n to be true,	correct, and	compl	ete to th 2/8/2	ne best	t of my kr	owledg	e and b 759-400	elief.	
SIGNAT			- <u>-</u>	ENIOTE		TX	RINT OR TY				\//E\	DA.		N.NE		ENUM	BER	1
204 N WALNUT ST MUENSTER ADDRESS CITY							762 ZIP		-			MAIL			1			+

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD	
Give formation names and tops, if available, or descriptions and thick drilled through. Show intervals cored or drillstem tested.	ness of formation

matio	n nam	es and	tops,					ess of formations		LEASE NAM	ИЕ	0	L CITY UNIT		WE	L NO.	77	—
					or will		<u> </u>	ТОР					FO	R COMMISS	SION USE ONLY			٦
PONTOTOC						C		850	ITD on file [APPROVED		YES DISA	_	NO					
						A 10				Date Last lo Was CO ₂ e Was H ₂ S e	og was run encountered? ncountered? ual drilling circun	<u>.</u>	yes yes	10/21/202 no no	at what depths?		⊙ no	
emark	(S:																Ant II	
											· · · · · · · · · · · · · · · · · · ·							
							11.11											
		640 A	cres				воттом н	OLE LOCATION F	OR DI	RECTIONAL HO	LE							
														·				_
									• • •			Feet Fron	n 1/4 Sec l	Lines	1		T	
_	_						Measured T	otal Depth	1/4	1/4 True Vertical Dep	1/4				erty Line:			_
		,																
_							воттом н	OLE LOCATION F	OR H	ORIZONTAL HO	LE: (LATERALS	S)						
									RGF		COUNTY				.,			
				-			320					Fact F	- 4/4 5	Lines		1	-	_
							Denth of	1/4	1/4	1/4 Radius of Turn	1/4			Lines	Total		<u> </u>	_
							Deviation	Total Depth			pth			Init, or Prope	Length			
		-									_							
note, ti	he horiz	zontal d	Irainhol	lo and it	s end		LATERAL	#2										
							SEC	TWP	RGE		COUNTY							
			ired for	all drai	nholes			1/4	1/4	1/4	1/4	Feet From	m 1/4 Sec	Lines		1 14		
			Acres		r		Depth of Deviation	•		Radius of Turn					Total Length			
								Total Depth		True Vertical De	pth	BHL Fror	m Lease, l	Jnit, or Prop	erty Line:			
							LATERAL	#3										
		L,					SEC	TWP	RGE		COUNTY						· · · · · ·	
			Î					1/4	1/4	1/4	1/4	1		Lines				
							Depth of Deviation			Radius of Turn		l			Total Length			
								Total Depth		True Vertical De	pth	BHL From	m Lease, l	Jnit, or Prop	erty Line:			
	OF F	than three drice is noted, the located is a country to the located is packing unit and surveys a	than three drainholds to should be stated in doubt the horizontal dust packing unit.	than three drainholes are presented to the horized within the bours and the horized within the bours pacing unit.	mation names and tops, if avarough. Show intervals cored of the property of th	mation names and tops, if available, rough. Show intervals cored or drill: OF FORMATIONS PONTOTO Show intervals cored or drill: OF FORMATIONS PONTOTO 640 Acres the sheet indicating the necessary information in must be stated in degrees azimuth, note, the horizontal drainhole and its end ust be locational within the boundaries of the spacing unit. Inal surveys are required for all drainholes ectional wells	mation names and tops, if available, or descrirough. Show intervals cored or drillstem test OF FORMATIONS PONTOTOC	PONTOTOC BOTTOM H LATERAL SEC Popth of Deviation Measured 1 Pontotochic pontochic pontochi	marks: Commarks	promarks: Comparison Compa	mellon enteres and tops, If available, or descriptions and thickness of formations rough, Show intervals cored or drillstem tested. OF FORMATIONS PONTOTOC 850 Were open Date Last I Was CO ₂ 6 Was 1 ₂ 6 Was 1 ₂ 6 Was CO ₂ 6 Was 1 ₂ 6 Was 1 ₂ 6 Was CO ₂ 6 Was 1 ₂ 7 Was 1 ₂ 7	mainth name and tops, if available, or descriptions and thickness of formations rough, Show infravals cored or diffiction tested. OF FORMATIONS TOP PONTOTOC 850 Were open hole logs run? Date Last log was run was CO2, encountered? Was H2, Sencountered? Was H2,	marks: Comparison Comparis	matter names and tops, if available, or descriptions and thickness of formations TOP PONTOTOC TOP TO on file YES NO	APPROVED DISAPPROVED OF PONTOTOC SSO PONTOTOC SSO TOP Oate Last (og was run Were open hole logs run? Oate Last (og was run Reference? Were or must of logs run? Oate Last (og was run Veren open hole logs run? Oate Last (og was run Veren open hole logs run? Oate Last (og was run Veren open hole logs run? Oate Last (og was run Veren open hole logs run? Oate Last (og was run Veren open hole logs run? Oate Last (og was run Veren open hole logs run? Oate Last (og was run Veren open hole logs run? Oate Last (og was run Veren open hole logs run? Oate Last (og was run Veren open hole logs run? Oate	TOP PONTOTOC 850 Were open face large and 20, if swellable, or descriptions and histories of formations on the control of children has been formed from the control of children from the control of	TOP PONTOTOC 850 TOP ROPE COMMISSION USE ONLY West copen habit lags run? Date last lags was run Was CO, encountered? Was Life Concentrate? Was Life Countered? Was Life	TOP PONTOTOC Solid Provided Control

Spacing Orders										
Order No	Unit Size									
47075	UNIT									
67235	UNIT									

Formation Name: PONTOTOC

Perforated Intervals		
From	То	
844	854	
966	994	

Code: 419PNTC

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Тор
PONTOTOC	850

Were open hole logs run? Yes Date last log run: October 21, 2020

Were unusual drilling circumstances encountered? No Explanation:

Class: OIL

Other	Rem	narks
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There are no Other Remarks.

FOR COMMISSION USE ONLY

1146131

Status: Accepted

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