

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019262780001

**Completion Report**

Spud Date: October 19, 2020

OTC Prod. Unit No.: 019-028650-0-0000

Drilling Finished Date: October 22, 2020

1st Prod Date: February 05, 2021

Completion Date: February 04, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: OIL CITY UNIT 77

Purchaser/Measurer:

Location: CARTER 27 3S 2W  
NE SW SW NW  
510 FSL 555 FWL of 1/4 SEC  
Latitude: 34.268743 Longitude: -97.402834  
Derrick Elevation: 1011 Ground Elevation: 1006

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST  
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17	J	1184		180	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1200**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2021	PONTOTOC	4	21			34	PUMPING	40	0	

**Completion and Test Data by Producing Formation**

API NO. 35-019-26278  
OTC PROD. UNIT NO. 019-028650

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-522-0577  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Received  
2-10-21  
DHA

Form 1002A  
Rev. 2020

ORIGINAL  
AMENDED (Reason)

Rule 165-10-3-25

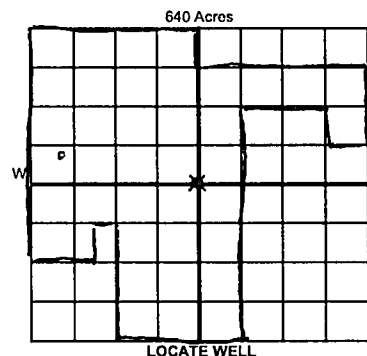
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CARTER	SEC	28	TWP	3S	RGE	2W	SPUD DATE	10-21-2020
LEASE NAME	OIL CITY UNIT				WELL NO.	77	DRLG FINISHED DATE	10-22-2020	
NE 1/4 SW 1/4 SW 1/4 NW 1/4	FSL		510	FWL	555	DATE OF WELL COMPLETION	02/04/2021	1st PROD DATE	02/05/2021
ELEVATION	1011	Ground	1006	Latitude		RECOMP DATE			
OPERATOR NAME	KODIAK OIL & GAS, INC				OTC / OCC OPERATOR NO.	23226			
ADDRESS	204 N WALNUT ST								
CITY	MUNSTER			STATE	TX	ZIP	76252		



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	17#	J	1184		180	SURFACE
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 1200  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	PONTOTOC					
SPACING & SPACING ORDER NUMBER (unit)	47075 & 67235 (unit)					
CLASS: Oil, Gas, Dry, Inj., Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	844-854					
	966-994					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165-10-17-7)

☐

OR

Oil Allowable (165-10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	2-6-21					
OIL-BBL/DAY	4					
OIL-GRAVITY (API)	21					
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL	0					
WATER-BBL/DAY	34					
PUMPING OR FLOWING	PUMPING					
INITIAL SHUT-IN PRESSURE	40					
CHOKE SIZE	0					
FLOW TUBING PRESSURE	0					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	MEL WALTERSCHEID	DATE	2/8/2021	PHONE NUMBER	940-759-4001
204 N WALNUT ST	MUNSTER TX 76252	WF@NTIN.NET			
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
PONTOTOC	850

LEASE NAME \_\_\_\_\_ OL CITY UNIT \_\_\_\_\_ WELL NO. 77

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	10/21/2020
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

Other remarks:


640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

Formation Name: PONTOTOC

Code: 419PNTC

Class: OIL

**Spacing Orders**

Order No	Unit Size
47075	UNIT
67235	UNIT

**Perforated Intervals**

From	To
844	854
966	994

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
PONTOTOC	850

Were open hole logs run? Yes

Date last log run: October 21, 2020

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

Status: Accepted

1146131