

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245080001

Completion Report

Spud Date: November 03, 2018

OTC Prod. Unit No.: N/A

Drilling Finished Date: November 08, 2018

1st Prod Date:

Completion Date: November 08, 2018

Drill Type: STRAIGHT HOLE

Well Name: PLUME 25-36-1005 1WXH

Purchaser/Measurer:

Location: GRADY 24 10N 5W
SE SW SE SE
272 FSL 799 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1181

First Sales Date:

Operator: EOG RESOURCES INC 16231

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2646

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1505		480	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1505

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: NONE

Code:

Class: DRY

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

There are no Perf. Intervals records to display.

Acid Volumes

N/A

Fracture Treatments

N/A

Formation**Top**

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THE PLUME 25-36-1005 1WXH WELL WAS DRILLED BY NATIVE EXPLORATION AND NOT COMPLETED. THE PAD HAS BEEN CONSTRUCTED AND 9-5/8" SURFACE CASING HAS BEEN SET AT 1,505'. EOG RESOURCES ACQUIRED THIS WELL FROM NATIVE EXPLORATION IN JANUARY, 2019. EOG RESOURCES FEELS THE WELLBORE RETAINS FUTURE UTILITY FOR HORIZONTAL DEVELOPMENT AND PLANS TO RE-ENTER THE WELL AT A LATER DATE. EOG RESOURCES SUBMITTED A 1003A FOR TEMPORARY EXEMPTION FROM PLUGGING ON JULY 21, 2020. THIS WAS REJECTED AND RETURNED TO EOG ON JANUARY 8, 2021. EOG FILED FOR TEMPORARY EXEMPTION FROM PLUGGING, THROUGH A HEARING WITH AN ALJ. PD NUMBER 202100013 WAS HEARD AND RECOMMENDED ON FEBRUARY 17, 2021. ORDER OF THE COMMISSION NUMBER 717455.

FOR COMMISSION USE ONLY

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Status: Accepted