

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236900000

**Completion Report**

Spud Date: February 09, 2019

OTC Prod. Unit No.: 043-225406

Drilling Finished Date: March 14, 2019

1st Prod Date: April 29, 2019

Completion Date: April 28, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: DEENA 15/10-19-17 1H

Purchaser/Measurer: ENABLE

Location: DEWEY 15 19N 17W  
SE SW SE SW  
325 FSL 1815 FWL of 1/4 SEC  
Latitude: 36.116144719 Longitude: -99.002429583  
Derrick Elevation: 1844 Ground Elevation: 1828

First Sales Date: 4/29/2019

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST  
OKLAHOMA CITY, OK 73104-2509

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700989		690796	
	Commingled			690797	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1535	700	435	SURFACE
PRODUCTION	7	29	P-110	10883	2600	510	5529

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13 1/2	P-110	10462	2700	1370	10190	20652

**Total Depth: 20652**

Packer	
Depth	Brand & Type
10696	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2019	MISSISSIPPIAN	118	41	3256	27593	1555	FLOWING	1000	46/64	781

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
700988	MULTIUNIT	10800	20560
664843	640		
686803	640		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
36 BBL 15% HCL AND 3,714 BBL 7.5% HCL		327,121 BBL OF FLUID & 11,825,225 LBS OF SAND	

Formation	Top
BASE HEEBNER SHALE	6403
BASE DOUGLAS SAND	6694
TONKAWA SAND	6870
COTTAGE GROVE SAND	7340
HOGSHOOTER	7650
OSWEGO LIME	8111
MORROW SHALE	8988
MISS. UNCONFORMITY/CHESTER LIME	9457
MANNING	10234
BASE MANNING LIME	10524
MANNING SHALE	10641
MISSISSIPPIAN (UP MERAMEC)	10773

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - MULTIUNIT ORDER 700988

Lateral Holes
Sec: 10 TWP: 19N RGE: 17W County: DEWEY  NW   NW   NW   NE  182 FNL   2571 FEL of 1/4 SEC  Depth of Deviation: 10342 Radius of Turn: 329 Direction: 7 Total Length: 9792  Measured Total Depth: 20652 True Vertical Depth: 10297 End Pt. Location From Release, Unit or Property Line: 182

FOR COMMISSION USE ONLY	
Status: Accepted	1143130

