

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003213130004

Completion Report

Spud Date: March 13, 1989

OTC Prod. Unit No.: 003-092315-0-0000

Drilling Finished Date: March 28, 1989

Amended

1st Prod Date: April 30, 1989

Amend Reason: CORRECTION TO SHOW PLUG STILL IN PLACE

Completion Date: April 28, 1989

Recomplete Date: April 17, 2019

Drill Type: STRAIGHT HOLE

Well Name: STATE OF OKLAHOMA 1-36

Purchaser/Measurer:

Location: ALFALFA 36 28N 11W
C SW SW
660 FSL 660 FWL of 1/4 SEC
Latitude: 36.8569153 Longitude: -98.339600497
Derrick Elevation: 0 Ground Elevation: 1178

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			70		6	SURFACE
SURFACE	8 5/8	233		490		280	SURFACE
PRODUCTION	5 1/2	15.5	J-55	6040		200	5000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6050

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5170	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2019	CHEROKEE SAND / MISSISSIPPI CHAT			1			FLOWING			465

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE SAND

Code: 404CHRKS

Class: GAS

Spacing Orders

Order No	Unit Size
261157	160

Perforated Intervals

From	To
5008	5017

Acid Volumes

750 GALLONS 15% HCL

Fracture Treatments

250,306 GALLONS N2 FOAM, 20,000 POUNDS 20/40 SAND

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: GAS

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
5044	5060

Acid Volumes

1500 GALS 15%

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CHEROKEE SAND / MISSISSIPPI CHAT

Code:

Class: GAS

Formation	Top
TONKAWA	3749
LAYTON	4063
RED FORK (AKA CHEROKEE SAND)	5007
MISSISSIPPI CHAT	5044
MISENER SAND	5608
VIOLA	5614
SIMPSON SAND	5703
ARBUCKLE	5968

Were open hole logs run? No

Date last log run: March 29, 1989

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DID NOT DRILL OUT CIBP @ 5,170'. OCC - COMMINGLE APPROVED AND WILL BE IMAGED AT A LATER DATE.

FOR COMMISSION USE ONLY

Status: Accepted

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Tonkawa	3749'
Lavton	4063'
Red Fork (aka Cherokee Sand)	5007'
Miss Chat	5044'
Misener Sand	5608'
Viola	5614'
Simpson Sand	5703'
Arbuckle	5968'

LEASE NAME State of Oklahoma WELL NO. 1-36

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	<u>3/29/1989</u>	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks: Did Not Drill Out CIBP @ 5170'.

OCC - This well produced 2 months in 2019 January to November very small amount of gas so it can be measured.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: