Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35003213130004

Completion Report

OTC Prod. Unit No.: 003-092315-0-0000

Amended

Amend Reason: CORRECTION TO SHOW PLUG STILL IN PLACE

Drill Type: STRAIGHT HOLE

Well Name: STATE OF OKLAHOMA 1-36

Location: ALFALFA 36 28N 11W C SW SW 660 FSL 660 FWL of 1/4 SEC Latitude: 36.8569153 Longitude: -98.339600497 Derrick Elevation: 0 Ground Elevation: 1178

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295 OKLAHOMA CITY, OK 73112-4275 Spud Date: March 13, 1989 Drilling Finished Date: March 28, 1989 1st Prod Date: April 30, 1989 Completion Date: April 28, 1989 Recomplete Date: April 17, 2019

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Х	Commingled		

Casing and Cement												
Туре			Size Weight Grade Feet PSI				PSI	SAX	Top of CMT			
CONDUCTOR			16			70	70		70		6	SURFACE
SURFACE		8 5/8	233		49	490		280	SURFACE			
PRODUCTION		5 1/2	15.5	J-55	604	40		200	5000			
					Liner							
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept		
				There are	no Liner record	ds to displa	ay.	J				

Total Depth: 6050

Pac	ker	Р	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	5170	CIBP

Initial Test Data

		tion	Oil BBL/Day	Oil-Gra (API			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
May 15, 2019	CHEROKEE MISSISSIP	E SAND / PI CHAT			1				FLOWING			465	
			Сог	mpletion	and Test Da	ata b	y Producing F	ormation	-	-			
	Formation N	lame: CHER	OKEE SANI)	Code	e: 404	4CHRKS	C	lass: GAS				
	Spacing	g Orders					Perforated I	ntervals					
Orde	r No	U	nit Size		F	From	n	T	о				
261	261157 160					5008		50)17				
	Acid V	olumes					Fracture Tre	atments		7			
750 GALLONS 15% HCL					250,306 G	GALL	ONS N2 FOAM SANI		JNDS 20/40				
	Formation N	Jame: MISSI	SSIPPI CHA	Т	Code	e: 40 ⁻	1MSSCT	С	lass: GAS				
	Spacing	g Orders					Perforated I	ntervals					
Orde	r No	U	nit Size		F	From	ı	1	о				
There ar	e no Spacing C	Order records	s to display.			5044		50	060				
	Acid V	olumes			Fracture Treatments								
	1500 GA	ALS 15%			There are no Fracture Treatments records to display.								
	Formation N MISSISSIPF	Jame: CHER PI CHAT	OKEE SANI)/	Code	ə:		С	lass: GAS				
Formation			I	ор									
TONKAWA				00	3749		/ere open hole l ate last log run:	•					
LAYTON					4063								
RED FORK (A	KA CHEROKEI	E SAND)			5007		vere unusual dri xplanation:	lling circums	tances encou	Intered? No			
MISSISSIPPI (СНАТ				5044								
MISENER SAND					5608								
VIOLA					5614								
SIMPSON SAM	SIMPSON SAND						5703						
ARBUCKLE	ARBUCKLE												
Other Remark	S												
DID NOT DRIL	LOUT CIBP	0 5,170'. OC		IGLE AP		ID W	ILL BE IMAGE	D AT A LATE	ER DATE.				

FOR COMMISSION USE ONLY

	<u>14</u>								R	ECE	IVED		
API 003-21313 1 NO. 003-21313 1 OTC PROD. UNIT NO 003-1092	PLEASE TYPE OR US	DTE:	r]	ок		RPORATIC Conservati	on Division			FEB 2	5 2020		
ORIGINAL AMENDED (Reason)	if recompletion		 1.in		Oklahoma Cit	y, Oklahom	a 73152-2	000	OKL	OKLAHOMA CORPORATION COMMISSION			
TYPE OF DRILLING OPERA		onow ring 2	<u></u>					1		640 Acres			
STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL	HOLE	SPUD		3/13/	1989						
SERVICE WELL If directional or horizontal, see	e reverse for bottom hole location	m.		DATE	FINISHED	3/28/	1989	-					
COUNTY Alfa	lfa SEC 36		11W		OF WELL PLETION	4/28/	1989						
LEASE NAME	State of Oklahoma	WELL NO.	1-36	1st PR	OD DATE	4/30/	1989						
C 1/4 SW 1/4 SV	V 1/4 1/4 FSL OF	660' FWL OF		RECO	MP DATE	4/17/	2019	w					
ELEVATIO Gro N Derrick Gro	und 1178' Latitude (i		569153	Longiti (if know		98.339	600497			·			
OPERATOR	Hinkle Oil & Gas,	Inc.		SOCC		216	339						
NAME ADDRESS		N. May Avenu		295	R NO.								
	Oklahoma City	STATE	o, ouno	OK	ZIP	73	112		T				
			MENT (EA							LOCATE WE	LL		
SINGLE ZONE		CASING & CE TYPE	1	SIZE	WEIGHT	GRADE		FEET	PS	SAX	TOP OF CMT		
MULTIPLE ZONE		CONDUCTOR		16"				70'		6.5 yds	Surface		
Application Date		SURFACE		5/8"	233#			490'		280	Surface		
LOCATION		INTERMEDIAT											
EXCEPTION ORDER INCREASED DENSITY ORDER NO.		PRODUCTION	5	1/2"	15.5	J-55		6040'		200	5000'		
ORDER NO.		LINER											
		PLUG @	5170'		CIBP					TOTAL	6050'		
PACKER @BR	AND & TYPE AND & TYPE	PLUG @		TYPE		PLUG @ PLUG @		TYPE	····	DEPTH			
COMPLETION & TEST DA	TA BY PRODUCING FORM	ATION 402	FCHR	<u>K</u>	5			7010	ISSET	-	·		
FORMATION	Red Fork)	Cherokee	<u>San</u>	ℓ		M_i	551551	opi Ch	at				
SPACING & SPACING ORDER NUMBER	261157 (//	207					non	<u>e</u>					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	<u> </u>					Ga.						
	5008'-5017'						5044-60						
PERFORATED	<u></u>												
ACID/VOLUME	750 Gal. 15%HC	L				15	DDa	1150	2				
•				1			<u> </u>	1/5					
FRACTURE TREATMENT (Fluids/Prop Amounts)	250306 Gal. N2	Foa	m				non	P,					
	20000# 20/40 Sar	nd				7			:				
	n Gas	Allowable	(165:10-11	1-1)		Gas F	urchasen	Measurer		1			
INITIAL TEST DATA		OR able (165:10	.12.3)			First	Sales Date	•	·	· · · · ·	·····		
INITIAL TEST DATE	5/15/2019			1				·	1	· 1			
OIL-BBL/DAY	0	•											
OIL-GRAVITY (API)													
GAS-MCF/DAY	/ _TSTM->	<u> </u>											
GAS-OIL RATIO CU FT/BBL	1												
WATER-BBL/DAY	0						<u></u>						
PUMPING OR FLOWING	Flowing			+									
				+									
INITIAL SHUT-IN PRESSUR	EP(7A '												
CHOKE SIZE	N/A												
FLOW TUBING PRESSURE													
A record of the formations of to make this report, which w	initied through, and pertinent rer as prepared by me or under my	narks are presented supervision and dire	ction, with th	he data	and facts stat	ave knowled ed herein to	ige of the o be true, o	contents of correct, and	this report and complete to th 2/25/2	e best of my kno	y my organization wiedge and belief. 5-848-0924		
	ATURE				NT OR TYPE	.)		-	DAT		IONE NUMBER		
	/enue, Suite 295	Oklahoma C	ity (ок	73112	-		La		@hoagi.con	۱		
ADD	RESS	CITY	S	TATE	ZIP				EMAIL A	DDRESS			

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ON FORMATION RECORD Sive formation names and tops, if available, or descriptions and th inilled through. Show intervals cored or drillstem tested.		LEASE NAME	State	of Oklar	ioma	WELL NO.	1-36
VAMES OF FORMATIONS	ТОР			FO	R COMMISSION U	SE ONLY	•
Tonkawa	3749'	ITD on file	TYES				
Lavton	4063'	APPROVED	DISAPPROV	/ED			
Red Fork (aka Cherokee Sand)	5007'				2) Reject Codes		
Aiss Chat	5044'						
Aisener Sand	5608'						
/iola	5614'						
Simpson Sand	5703'						
Arbuckle	5968'				. <u> </u>		
		Were open hole log: Date Last log was n Was CO ₂ encounte Was H ₂ S encounter Were unusual drillin If yes, briefly explain	un red? red? g circumstances	yes yes	X no at wh	at depths? at depths? yes _	X no
Other remarks: Did Not Drill Out CIBP @ 5170'. OCC - This well produced amount of gas so it of	uced 2 mon	nths in 2019 used,	Балиа 1	ncy−t.	Novembe	er very si	n <i>al]</i>

640 Acres											

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

0-10 /10/63											

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

Deviation Measured Total Depth

TWP	RGE	COUNTY				
	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
				BHL From Lease, Unit, or Prope	erty Line:	
	n	m 1/4 1/4	n 1/4 1/4 1/4	n 1/4 1/4 1/4 1/4	n 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines	m 1/4 1/4 1/4 Feet From 1/4 Sec Lines FSL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

True Vertical Depth

LATERA	L#1									
SEC	TWP	RGE		COUNTY	· · · · · · · · · · · · · · · · · · ·					
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL	FEL			
Depth of Deviatior			Radius of Turn		Direction	Total Length				
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Property Line:					
LATERA	 \L #2		L		<u></u>					
SEC	TWP	RGE		COUNTY	_					
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL			
Depth of Deviation	ſ		Radius of Turn		Direction	Total Length				
	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:				
LATERA	AL #3		<u> </u>		L					
SEC	TWP	RGE		COUNTY						
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL			
Depth of			Radius of Turn		Direction	Total	ş			

BHL From Lease, Unit, or Property Line: