

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109224800000

**Completion Report**

Spud Date: October 07, 2019

OTC Prod. Unit No.: 109-226338-0-0000

Drilling Finished Date: October 24, 2019

1st Prod Date: November 17, 2019

Completion Date: November 16, 2019

**Drill Type:** DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: REDDING CLAIRE 1-32ER

Purchaser/Measurer: GULF PIPELINE LLC

Location: OKLAHOMA 33 13N 3W  
NE SW NE SW  
1831 FSL 1680 FWL of 1/4 SEC  
Latitude: 35.556144 Longitude: -97.525732  
Derrick Elevation: 1194 Ground Elevation: 1177

First Sales Date: 11/17/2019

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711514		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1370		525	SURFACE
PRODUCTION	5.50	17	N-80	8602		317	7130

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8627**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8279	SLB TXT	8450	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 02, 2019	VIOLA	5	41	210	42000	20	FLOWING	350	36/64	120

#### Completion and Test Data by Producing Formation

Formation Name: SIMPSON

Code: 202SMPS

Class: DRY

##### Spacing Orders

Order No	Unit Size
698871	240

##### Perforated Intervals

From	To
8485	8489

##### Acid Volumes

500 GALLONS 7.5% NEFE

##### Fracture Treatments

NONE

Formation Name: VIOLA

Code: 202VIOL

Class: GAS

##### Spacing Orders

Order No	Unit Size
698871	240

##### Perforated Intervals

From	To
8326	8334

##### Acid Volumes

1,000 GALLONS 15%

##### Fracture Treatments

NONE

Formation	Top
TONKAWA	5297
PERRY	6016
CHECKERBOARD	7015
CLEVELAND	7227
OSWEGO	7683
VIOLA	8111
SIMPSON	8378

Were open hole logs run? Yes

Date last log run: October 21, 2019

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - SPACING ORDER 698871 A 240 ACRE SPACED UNIT COVERS NW/4 AND N/2 SW/4 - SECTION 32-13N-3W.

#### Bottom Holes

Sec: 32 TWP: 13N RGE: 3W County: OKLAHOMA


SW NE NE SW

704 FSL 563 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 8627 True Vertical Depth: 6962 End Pt. Location From Release, Unit or Property Line: 563

Status: Accepted

 SIGNATURE				JJ Simonsen NAME (PRINT OR TYPE)				1/2/2020 DATE		405-840-3371 PHONE NUMBER	
9701 N. Broadway Extension ADDRESS				Oklahoma City CITY		OK STATE		73114 ZIP		jsimonsen@gulfeexploration.com EMAIL ADDRESS	

**PLEASE TYPE OR USE BLACK INK ONLY**  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TVD Depths	TOP MD
Tonkawa	4,370	5,297
Perry	4,928	6,016
Checkerboard	5,708	7,015
Cleveland	5,872	7,227
Oswego	6,228	7,683
Viola	6,563	8,111
Simpson	6,771	8,378
TD	6,962	8,627

LEASE NAME REDDING CLAIRE WELL NO. 1-32ER

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	<u>10/21/2019</u>	
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? <u> </u>
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below: <u> </u>		

Other remarks:  

640 Acres


X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC 32	TWP 13N	RGE 3W	COUNTY OKLAHOMA	FNL FEL
Spot Location SW 1/4		NE 1/4		SW 1/4
Measured Total Depth 8627		True Vertical Depth 6962		BHL From Lease, Unit, or Property Line: 571

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location 1/4		1/4	
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location 1/4		1/4	
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location 1/4		1/4	
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	