

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071245310003

Completion Report

Spud Date: June 05, 2012

OTC Prod. Unit No.: 071-208173-0-0000

Drilling Finished Date: June 11, 2012

Amended

Amend Reason: RE-ACIDIZE CLEVELAND FORMATION

1st Prod Date: February 12, 2013

Completion Date: February 12, 2013

Recomplete Date: January 27, 2022

Drill Type: STRAIGHT HOLE

Well Name: DON 1-34

Purchaser/Measurer:

Location: KAY 34 29N 1W
NE SE NW SW
1940 FSL 1180 FWL of 1/4 SEC
Derrick Elevation: 1103 Ground Elevation: 1092

First Sales Date:

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150
TULSA, OK 74137-3575

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	269	150	210	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3659	901	290	2000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3666

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3494	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2021	CLEVELAND,OSWEGO	0.41	38			120	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
595006	160

Perforated Intervals

From	To
3304	3314
3338	3344

Acid Volumes

2,500 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
595006	160

Perforated Intervals

From	To
3170	3180
3182	3197

Acid Volumes

1,500 GALLONS

Fracture Treatments

815 BARRELS TREATED WATER
54,875 POUNDS SAND

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
595006	160

Perforated Intervals

From	To
3169	3236

Acid Volumes

1,500 GALLONS

1,500 GALLONS - NEWEST ACID TREATMENT 12/2021

Fracture Treatments

910 BARRELS TREATED FLUID
60,000 POUNDS SAND

Formation	Top
TONKAWA SAND	2462
LAYTON SAND	2882
CLEVELAND SAND	3169
BIG LIME/OSWEGO	3254
MISSISSIPPI CHAT	3480
WILCOX SAND	3662

Were open hole logs run? Yes

Date last log run: June 09, 2012

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS 1002A IS SUBMITTED FOR THE PURPOSE OF REPORTING AN ACID JOB TO THE CLEVELAND FORMATION TO WHICH PERFORATIONS WERE ADDED IN SEPTEMBER, 2021 AND WERE ACIDIZED IN DECEMBER, 2021

Status: Accepted

03

API NO. 071-24531
 OTC PROD. UNIT NO. 071-208173

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-522-0577
 OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
 Corporation
 Commission

Form 1002A
 Rev. 2020

☒ ORIGINAL
☒ AMENDED (Reason)

Re-
 add-perforate and acidize Cleveland formation

Rule 165-10-3-25

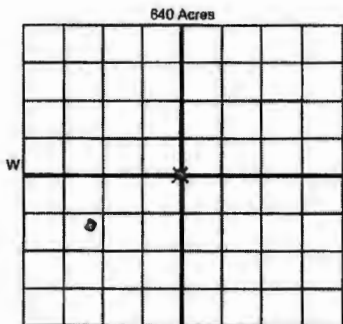
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kay	SEC	34	TWP	29N	RGE	1W
LEASE NAME	Don			WELL NO.	1-34		
NE 1/4 SE 1/4 NW 1/4 SW 1/4	1940'			PW	1180'		
ELEVATION	1103	Ground	1092	Latitude	Longitude		
OPERATOR NAME	Barber Oil, LC			OTC / OCC OPERATOR NO.	24363		
ADDRESS	8801 South Yale Avenue, Suite 150						
CITY	Tulsa	STATE	OK	ZIP	74137		



COMPLETION TYPE

<input type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	269	150	210	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#	J-55	3659	901	290	2000
LINER							

PACKER @ BRAND & TYPE ☒ OGP → PLUG @ 3484 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 3666'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Lime	Oswego	Cleveland	Cleveland	Cleveland
SPACING & SPACING ORDER NUMBER	595006 - 160 A	595006 - 160 A	595006 - 160 A	595006 - 160 A	595006 - 160 A
CLASS: Oil, Gas, Dry, Inf, Disp, Comm Disp, Svc	Gas Dry plug	Gas oil	Gas oil	oil	oil
PERFORATED INTERVALS	3500'-3509'	3304'-3314'	3170'-3180'	3169'-3170'	3170'-3220'
		3338'-3344'	3182'-3197'	3180'-3182'	3197'-3236'
ACID/VOLUME	no	2500 gal	1500 gal	1500 gal	1500 gal
FRACTURE TREATMENT (Fluids/Prop Amounts)	no	no	815 bbls 54,875# sand	910 barrels 60,000 # sand	No

INITIAL TEST DATA

INITIAL TEST DATE	8/2/2012	8/3/2012	8/7/2012	9/9/2021	12/27/2021
OIL-BBL/DAY	1	3	5	2.5	.41
OIL-GRAVITY (API)	40	39	38	38	38
GAS-MCF/DAY	20	75	85	0	0
GAS-OIL RATIO CU FT/BBL	20000	25000	17000	0	0
WATER-BBL/DAY	5	8	60	280	120
PUMPING OR FLOWING	Pumping	Pumping	Pumping	Pumping	Pumping
INITIAL SHUT-IN PRESSURE	100	220	60	na	na
CHOKE SIZE	na	na	na	na	na
FLOW TUBING PRESSURE	na	na	na	na	na

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Barbara Courtney
 SIGNATURE
 8801 South Yale Ave, Suite 150
 ADDRESS
 Tulsa
 CITY
 OK
 STATE
 74137
 ZIP
 1/27/2022
 DATE
 bcourtney@barberoilco.com
 EMAIL ADDRESS
 918-838-5951
 PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

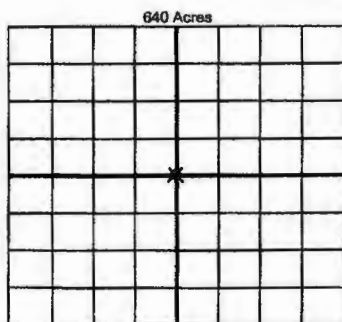
NAMES OF FORMATIONS	TOP
Tonkawa Sand	2,462
Layton Sand	2,882
Cleveland Sand	3,169
Big Lime/Oswego	3,254
Mississippi Chat	3,480
Wilcox Sand	3,662

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes _____

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	09/20/12
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered? If yes, briefly explain below	<input type="radio"/> yes <input checked="" type="radio"/> no

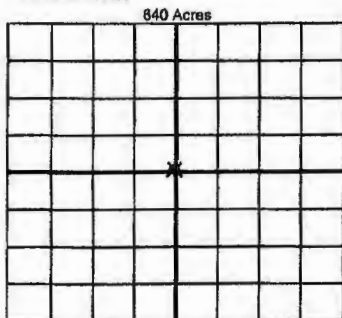
Other remarks: This 1002A is submitted for the purpose of reporting an acid job to the Cleveland formation to which perms were added in September, 2021 and was acidized in December, 2021.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degree azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	