

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037221380001

Completion Report

Spud Date: February 18, 1979

OTC Prod. Unit No.:

Drilling Finished Date: February 20, 1979

Amended

1st Prod Date: May 23, 1979

Amend Reason: CONVERT TO DISPOSAL

Completion Date: May 23, 1979

Recomplete Date: December 17, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: GARRETT 1

Purchaser/Measurer:

Location: CREEK 18 17N 12E
C NE SW SE
990 FSL 990 FWL of 1/4 SEC
Latitude: 35.9475 Longitude: -96.0706
Derrick Elevation: 740 Ground Elevation: 735

First Sales Date:

Operator: T BAR M ENERGY RESOURCES LLC 23380
PO BOX 668
8948 W 191ST S
MOUNDS, OK 74047-0668

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| | Single Zone | Order No | | Order No | |
| X | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 20 | J-55 | 148 | | 50 | SURFACE |
| PRODUCTION | 4 1/2 | 9.5 | J-55 | 1550 | | 65 | 1200 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 1550

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 1406 | TENSION | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: STRAYCode: 000STRYClass: DISP

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|------|
| Order No | Unit Size | From | To |
| There are no Spacing Order records to display. | | 1456 | 1470 |
| Acid Volumes | | Fracture Treatments | |
| YES | | There are no Fracture Treatments records to display. | |

Formation Name: GLENNCode: 404GLNNClass: DISP

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|------|
| Order No | Unit Size | From | To |
| There are no Spacing Order records to display. | | 1538 | 1545 |
| Acid Volumes | | Fracture Treatments | |
| YES | | There are no Fracture Treatments records to display. | |

| Formation | Top |
|-----------|------|
| STRAY | 1453 |
| GLENN | 1504 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|------------------------------------|
| OCC - UIC PERMIT NUMBER 2004030039 |

FOR COMMISSION USE ONLY

1147543

Status: Accepted

037-22138-01

RECEIVED

 API
 NO. 037 35-22138
 OTC PROD.
 UNIT NO.

Oil and Gas Conservation Division

P.O. Box 52000

Oklahoma City, OK 73152-2000

405-521-2331

OCCCentralProcessing@OCC.OK.GOV


OKLAHOMA
 Corporation
 Commission

 FEB 09 2022
 Form 1002A
 Rev. 2021

 OKLAHOMA CORPORATION
 COMMISSION

 ORIGINAL *Pervert*
 AMENDED (Reason) *to Alter disposal*

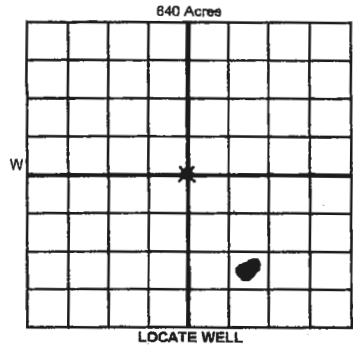
Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

 COUNTY *Creek* SEC *18* TWP *17N* RGE *12E*
 LEASE NAME *Garrett* WELL NO. *#1* 1st PROD DATE *5-23-79*
 C *NE 1/4 SW 1/4 SE 1/4* 1/4 FSL *990* FWL *990* RECOMP DATE *12-17-2019*
 ELEVATION Derrick FL *740* Ground *735* Latitude Longitude
 OPERATOR *T. BARNER Energy Res. LLC* OTC / OCC OPERATOR NO. *23380*
 ADDRESS *PO BOX 392*
 CITY *Kiefer* STATE *OK* ZIP *74044*


COMPLETION TYPE

☐ SINGLE ZONE
☒ MULTIPLE ZONE
☐ COMMINGLED
 LOCATION EXCEPTION ORDER NO.
 MULTUNIT ORDER NO.
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------------|------------|------------|-------------|-----|-----------|----------------------------------|
| CONDUCTOR | | | | | | | |
| SURFACE | <i>8 5/8</i> | <i>20</i> | <i>555</i> | <i>148</i> | | <i>50</i> | <i>Circulated to top surface</i> |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | <i>4 1/2</i> | <i>9.5</i> | <i>555</i> | <i>1550</i> | | <i>65</i> | <i>1200</i> |
| LINER | | | | | | | |

 PACKER @ *1406* BRAND & TYPE *Tension* PLUG @ TYPE PLUG @ TYPE
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
 COMPLETION & TEST DATA BY PRODUCING FORMATION *000 STRY 4046 LNN* TOTAL DEPTH *1550*

| FORMATION | Stray | Glenn | | | | No New treatment |
|---|--------------------|--------------------|--|--|--|------------------|
| SPACING & SPACING ORDER NUMBER | | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | <i>Disposal</i> | <i>Disposal</i> | | | | |
| PERFORATED INTERVALS | <i>1456 - 1470</i> | <i>1538 - 1545</i> | | | | |
| ACID/VOLUME | <i>Yes</i> | <i>Yes</i> | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | | | | | | |

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

| INITIAL TEST DATE | <i>5-23-79</i> | <i>5-23-79</i> | | | |
|--------------------------|----------------|----------------|--|--|--|
| OIL-BBL/DAY | <i>12</i> | <i>15</i> | | | |
| OIL-GRAVITY (API) | <i>38</i> | <i>38</i> | | | |
| GAS-MCF/DAY | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | |
| WATER-BBL/DAY | <i>50</i> | <i>100</i> | | | |
| PUMPING OR FLOWING | <i>pumping</i> | <i>pumping</i> | | | |
| INITIAL SHUT-IN PRESSURE | | | | | |
| CHOKE SIZE | | | | | |
| FLOW TUBING PRESSURE | | | | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE *Chad Cartledge* NAME (PRINT OR TYPE) *Chad Cartledge* DATE *Feb 8-22* PHONE NUMBER *(918) 671-3238*
 ADDRESS *13400 South Garrett St. Sapulpa OK 74066* CITY *Sapulpa* STATE *OK* ZIP *74066* EMAIL ADDRESS *Cartledge@energyok.com*

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

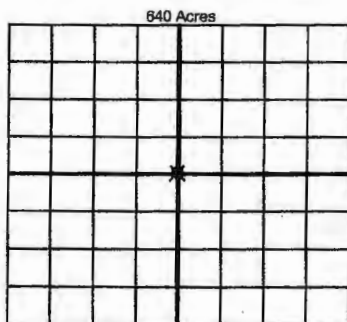
| NAMES OF FORMATIONS | TOP |
|---------------------|-----|
| Stray 1453 | |
| Glenn 1504 | |

LEASE NAME Garrett WELL NO. #1

| FOR COMMISSION USE ONLY | |
|--|-------------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED _____ | DISAPPROVED _____ |
| 2) Reject Codes | |
| | |
| | |
| | |
| | |

| | |
|--|--|
| Were open hole logs run? | <input type="radio"/> yes <input type="radio"/> no |
| Date Last log was run | _____ |
| Was CO ₂ encountered? | <input type="radio"/> yes <input type="radio"/> no at what depths? _____ |
| Was H ₂ S encountered? | <input type="radio"/> yes <input type="radio"/> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | <input type="radio"/> yes <input type="radio"/> no |
| If yes, briefly explain below | |

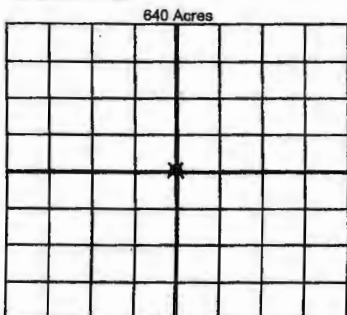
Other remarks: OCC-WIC permit 2004030039



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|--|
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line: |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |