

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073266450001

**Completion Report**

Spud Date: September 11, 2021

OTC Prod. Unit No.: 073-227652-0-0000

Drilling Finished Date: November 10, 2021

1st Prod Date: December 31, 2021

Completion Date: December 27, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EUGENE 29-18-6 4H

Purchaser/Measurer: ENLINK MIDSTREAM

Location: KINGFISHER 29 18N 6W  
SW SE SE SE  
238 FSL 344 FEL of 1/4 SEC  
Latitude: 36.000985 Longitude: -97.855081  
Derrick Elevation: 1129 Ground Elevation: 1108

First Sales Date: 01/10/2022

Operator: TAPSTONE ENERGY LLC 24505  
PO BOX 1608  
1 LEADERSHIP SQUARE #N-1000  
OKLAHOMA CITY, OK 73101-1608

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722991		720351	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1528		420	SURFACE
PRODUCTION	7	26	P-110	7007		340	2716

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4905	0	430	6711	11616

**Total Depth: 11622**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2022	OSWEGO	447	39	1199	2682	1061	ARTIFICIA			136

Completion and Test Data by Producing Formation													
Formation Name: OSWEGO	Code: 404OSWG	Class: OIL											
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">647840</td> <td style="text-align: center;">640</td> </tr> </table>	Spacing Orders		Order No	Unit Size	647840	640	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">6948</td> <td style="text-align: center;">11502</td> </tr> </table>	Perforated Intervals		From	To	6948	11502
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328 BARRELS 15% HCL ACID, 11,977 BARRELS HCL GELLED ACID, 41,656 BARRELS WATER													
Fracture Treatments													
NO PROPPANT													

Formation	Top
OSWEGO	6827

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 29 TWP: 18N RGE: 6W County: KINGFISHER  NW   NE   NE   NE  251 FNL   371 FEL of 1/4 SEC  Depth of Deviation: 5866 Radius of Turn: 613 Direction: 1 Total Length: 4795  Measured Total Depth: 11662 True Vertical Depth: 6479 End Pt. Location From Release, Unit or Property Line: 251

FOR COMMISSION USE ONLY	
Status: Accepted	1147548

API NO. 35-073-26645  
OTC PROD. 35-073-227852  
UNIT NO.

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2020

8 ORIGINAL  
AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY KINGFISHER SEC 29 TWP 18N RGE 06W

LEASE NAME EUGENE 29-18-6 WELL NO. 4H

SW 1/4 SE 1/4 SE 1/4 SE 1/4 FOL 238 FOL 344

ELEVATION Derrick FL 1129' Ground 1108' Latitude -36.001905

SPUD DATE 9/11/2021

DRLG FINISHED DATE 11/10/2021

DATE OF WELL COMPLETION 12/27/2021

1st PROD DATE 12/31/2021

RECOMP DATE

Longitude -97.855081

OPERATOR NAME TAPSTONE ENERGY, LLC

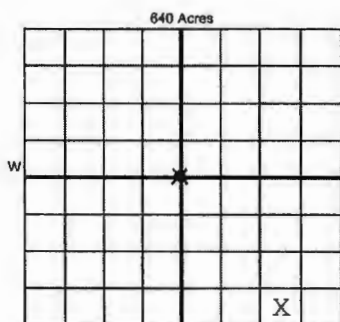
OTC / OCC OPERATOR NO. 24505

ADDRESS P.O. BOX 1608

CITY OKLAHOMA CITY

STATE OK

ZIP 73101



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	722991 (F.O.)
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	720351 (F.O.)

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	#36	J-55	1528'		420	SURFACE
INTERMEDIATE	7"	#26	P-110	7007'		340	2716'
PRODUCTION							
LINER	4.5"	13.5#	P-110	6711'-11616'		430	6711

PACKER @ N/A BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

DEPTH

11,622'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	OSWEGO					No Frac
SPACING & SPACING ORDER NUMBER	640/647840					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	6948'-11,502'					
ACID/VOLUME	328 bbl 15% HCl Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	11,977 bbls HCl gelled acid 41,656 bbls water No Proppant					

RECEIVED

FEB 10 2022

OKLAHOMA CORPORATION  
COMMISSION



Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

ENLINK MIDSTREAM

1/10/2022

INITIAL TEST DATA

INITIAL TEST DATE	1/29/2022					
OIL-BBL/DAY	447					
OIL-GRAVITY ( API)	39					
GAS-MCF/DAY	1199					
GAS-OIL RATIO CU FT/BBL	2682					
WATER-BBL/DAY	1061					
PUMPING OR FLOWING	ARTIFICIAL LIFT					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE	136 PSI					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JP Powell  
SIGNATURE  
P.O. Box 1608  
ADDRESS

JP Powell, Sr. Regulatory Specialist

NAME (PRINT OR TYPE)

OKC

OK

73101

CITY

STATE

ZIP

02/10/2022 405.702.4386

DATE

PHONE NUMBER

jp.powell@tapstoneenergy.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

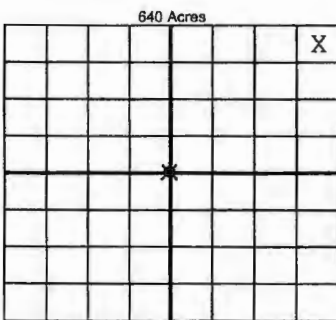
NAMES OF FORMATIONS	TOP
OSWEGO	6827'

LEASE NAME EUGENE 29-18-6 WELL NO. 4H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths?
Were unusual drilling circumstances encountered? If yes, briefly explain below.	<input type="radio"/> yes <input checked="" type="radio"/> no

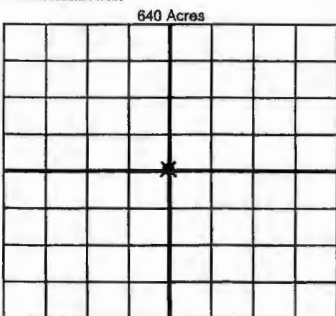
Other remarks: Order No. 722922 is the Final Order to the Exception to Rule OAC 165:10-3-28



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1 *Lat 36.014115 Long -97.854986 From Fines as Drilled Plot*

SEC	TWP	RGE	COUNTY
29	18N	06W	KINGFISHER
NW 1/4	NE 1/4	NE 1/4	NE 1/4
Depth of Deviation	5,866'	Radius of Turn	613
Measured Total Depth	11,662'	True Vertical Depth	6,479'
Direction	1	Total Length	4795'
BHL From Lease, Unit, or Property Line:		251	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			

