

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264450001

Completion Report

Spud Date: June 03, 2021

OTC Prod. Unit No.: 19-227507-0-0000

Drilling Finished Date: June 28, 2021

1st Prod Date: November 11, 2021

Completion Date: November 15, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOWERY 1-16-21HM

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

Location: CARTER 9 1S 3W
NE SW SW SW
335 FSL 340 FWL of 1/4 SEC
Latitude: 34.478684 Longitude: -97.525967
Derrick Elevation: 1016 Ground Elevation: 989

First Sales Date: 11/15/2021

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
723482	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.38	55	J-55	1512		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	7846		1030	SURFACE
PRODUCTION	5.5	20	P-110	18703		2290	6402

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18703

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2021	SYCAMORE	570	40	797	1398	6185	FLOWING	848	50/64	650

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
718358	1040

Perforated Intervals

From	To
8391	18608

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

465,395 BARRELS FRAC FLUID
25,652,934 POUNDS OF SAND

Formation	Top
SYCAMORE	8391

Were open hole logs run? Yes

Date last log run: June 14, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 21 TWP: 1S RGE: 3W County: CARTER

SE SW SW SW

59 FSL 369 FWL of 1/4 SEC

Depth of Deviation: 8030 Radius of Turn: 477 Direction: 182 Total Length: 10312

Measured Total Depth: 18703 True Vertical Depth: 8657 End Pt. Location From Release, Unit or Property Line: 59

FOR COMMISSION USE ONLY

1147420

Status: Accepted