

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 3501522230004

Completion Report

Spud Date: January 23, 1993

OTC Prod. Unit No.: 015-095251-1-0000

Drilling Finished Date: March 29, 1993

Amended

1st Prod Date: April 27, 1993

Amend Reason: RECOMPLETE TO WADE FORMATION; COMMINGLE WITH CISCO

Completion Date: May 08, 1993

Recomplete Date: February 02, 2021

Drill Type: DIRECTIONAL HOLE

Well Name: ROKITANSKY 2-31

Purchaser/Measurer: DCP

Location: CADD0 31 6N 9W
NE NW NE NW
250 FNL 1950 FWL of 1/4 SEC
Latitude: 34.9555772 Longitude: -98.1917654
Derrick Elevation: 1376 Ground Elevation: 1359

First Sales Date: 02/02/2021

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| | Single Zone | Order No | | Order No | |
| | Multiple Zone | 438793 | | 438792 | |
| X | Commingled | 374185 | | 368022 | |

| Casing and Cement | | | | | | | |
|-------------------|---------|--------|-------|------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8" | 54.5 | J55 | 1028 | 2000 | 650 | SURFACE |
| PRODUCTION | 5 1/2" | 17 | N80 | 6385 | 4000 | 1380 | 2938 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 11070

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 5765 | RBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 03, 2021 | VARIOUS COMMINGLED FORMATIONS | 153 | 30.6 | | | 16 | PUMPING | | | |

Completion and Test Data by Producing Formation

Formation Name: CISCO

Code: 406CSCO

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 292300 | 560 |

Perforated Intervals

| From | To |
|------|------|
| 4347 | 4377 |

Acid Volumes

NO ADDITIONAL TREATMENT

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation Name: WADE

Code: 405WADE

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 292300 | 560 |

Perforated Intervals

| From | To |
|------|------|
| 5442 | 5757 |

Acid Volumes

83 BBLS 10% NEFE

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation Name: VARIOUS COMMINGLED FORMATIONS

Code: 999VARS

Class: OIL

| Formation | Top |
|-------------------------------|------|
| PERMIAN | 1040 |
| CISCO | 3510 |
| WADE | 5439 |
| VARIOUS COMMINGLED FORMATIONS | 0 |

Were open hole logs run? Yes

Date last log run: March 26, 1993

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - SPACING 292300 IS AN IRREGULAR 640 ACRE UNIT CONSISTING OF 560 ACRE SPACING FOR THE CISCO AND WADE

OCC - CHANGE OF OPERATOR ORDER 722382 (202101556)

Bottom Holes

Sec: 31 TWP: 6N RGE: 9W County: CADD0

NE NE SW NW

1300 FSL 1267 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 11070 True Vertical Depth: 10941 End Pt. Location From Release, Unit or Property Line: 1267

FOR COMMISSION USE ONLY

1146378

Status: Accepted