

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252480002

Completion Report

Spud Date: August 05, 2018

OTC Prod. Unit No.: 017-224917-0-0000

Drilling Finished Date: October 23, 2018

1st Prod Date: December 06, 2018

Completion Date: November 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JIM THORPE 1207 24-25-1MH

Purchaser/Measurer: IRON HORSE MIDSTREAM,
LLC

First Sales Date: 12/07/2018

Location: CANADIAN 35 12N 7W
NE NE NE NE
250 FNL 179 FEL of 1/4 SEC
Latitude: 35.478300275 Longitude: -97.90194736
Derrick Elevation: 0 Ground Elevation: 1360

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692505		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1491		589	SURFACE
PRODUCTION	5 1/2	23	HCP-110	20247		2704	6814

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20251

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2018	MISSISSIPPIAN	516	48	2346	4547	2492	FLOWING	206	46	495

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
678553	640
130956	640

Perforated Intervals	
From	To
9965	20183

Acid Volumes	
29,737 GALS ACID	

Fracture Treatments	
735,558 BBLS FLUID & 28,634,405 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	9580

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - SPACING ORDER 130956 WAS EXTENDED FROM 127748 THEREFORE MISSISSIPPIAN IS CORRECT FORMATION NAME.

Lateral Holes
Sec: 24 TWP: 12N RGE: 7W County: CANADIAN NW NW NW NW 102 FNL 325 FWL of 1/4 SEC Depth of Deviation: 9099 Radius of Turn: 997 Direction: 350 Total Length: 10155 Measured Total Depth: 20251 True Vertical Depth: 8087 End Pt. Location From Release, Unit or Property Line: 102

FOR COMMISSION USE ONLY	
Status: Accepted	1141753