

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253380000

Completion Report

Spud Date: December 05, 2018

OTC Prod. Unit No.: 017-225209-0-0000

Drilling Finished Date: January 05, 2019

1st Prod Date: February 04, 2019

Completion Date: February 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHARLES COE 1108 13-1MH

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

First Sales Date: 02/23/2019

Location: CANADIAN 19 11N 7W
NW NW NW NW
241 FNL 255 FWL of 1/4 SEC
Latitude: 35.420089917 Longitude: -97.98944942
Derrick Elevation: 0 Ground Elevation: 1360

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 699462 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1541 | | 589 | SURFACE |
| PRODUCTION | 5 1/2 | 29 | P-110 | 16350 | | 1664 | 7572 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 16360

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 04, 2019 | MISSISSIPPIAN | 405 | 45 | 2082 | 5141 | 2401 | FLOWING | 1209 | 54 | 431 |

| Completion and Test Data by Producing Formation | | | | | | | | | | |
|---|--|-----------|--|--|--|--|-------|------------|--|--|
| Formation Name: MISSISSIPPIAN | | | | Code: 359MSSP | | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | | Unit Size | | From | | | To | | | |
| 659658 | | 640 | | 11260 | | | 16236 | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| 3,943 GALS ACID | | | | 295,951 BBLS FLUID & 13,420,247 LBS PROPPANT | | | | | | |
| | | | | | | | | | | |

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 10676 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|---|
| Sec: 13 TWP: 11N RGE: 8W County: CANADIAN NW NE NE NE 68 FNL 361 FEL of 1/4 SEC Depth of Deviation: 10482 Radius of Turn: 647 Direction: 2 Total Length: 5231 Measured Total Depth: 16360 True Vertical Depth: 10601 End Pt. Location From Release, Unit or Property Line: 68 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1142232</div> |