

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251710001

Completion Report

Spud Date: September 24, 2018

OTC Prod. Unit No.: 04722537800000

Drilling Finished Date: November 25, 2018

1st Prod Date: April 14, 2019

Completion Date: April 14, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MANGO 2205 1MOH-23

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: GARFIELD 23 22N 5W
NE NE NE NE
233 FNL 260 FEL of 1/4 SEC
Derrick Elevation: 1179 Ground Elevation: 1157

First Sales Date: 4/15/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699207		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	621		195	SURFACE
PRODUCTION		7	29	P-110	6140		180	2373

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5395	0	0	5631	11026

Total Depth: 11030

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5631	LINER HANGER PACKER	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2019	MISSISSIPPIAN	33	38.5	393	11909	252	PUMPING			90

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
689496	640	6136	11030
Acid Volumes		Fracture Treatments	
NONE		197,458 BBLS TREATED FRAC WATER	
		8,041,522# PROPPANT	

Formation	Top
MISSISSIPPIAN	6136

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THE OREDER NUMBER 684895 FOUND ON THE INTENT TO DRILL FORM 1000, IS NOT THE SPACING ORDER FOR THIS WELL. THE CORRECT SPACING ORDER NUMBER IS 689496.

Lateral Holes
Sec: 23 TWP: 22N RGE: 5W County: GARFIELD
SW SE SE SE
172 FSL 378 FEL of 1/4 SEC
Depth of Deviation: 5650 Radius of Turn: 466 Direction: 177 Total Length: 4894
Measured Total Depth: 11030 True Vertical Depth: 6106 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY	
Status: Accepted	1142736