

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073265240000

**Completion Report**

Spud Date: April 01, 2019

OTC Prod. Unit No.: 07322558200000

Drilling Finished Date: April 17, 2019

1st Prod Date: May 22, 2019

Completion Date: May 22, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: LUIGI 1605 3LOH-19

Purchaser/Measurer: MARKWEST OKLAHOMA  
GAS CO

Location: KINGFISHER 18 16N 5W  
SW SE SW SE  
250 FSL 1665 FEL of 1/4 SEC  
Derrick Elevation: 1099 Ground Elevation: 1076

First Sales Date: 6/6/19

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698320		694832	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	497		198	SURFACE
PRODUCTION	5 1/2	20	P-110	12405		1515	1073

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12415**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 21, 2019	MISSISSIPPIAN (LESS CHESTER)	567	40.9	1277	2252	433	PUMPING			928

**Completion and Test Data by Producing Formation**Formation Name: MISSISSIPPIAN (LESS  
CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
658364	640

**Perforated Intervals**

From	To
7410	12285

**Acid Volumes**

2000 GAL 15% HCL
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**Fracture Treatments**

186,688 BBLS TREATED FRAC WATER
8,251,256# PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7410

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

**Lateral Holes**

Sec: 19 TWP: 16N RGE: 5W County: KINGFISHER

SE SW SW SE

38 FSL 2135 FEL of 1/4 SEC

Depth of Deviation: 6829 Radius of Turn: 484 Direction: 178 Total Length: 4875

Measured Total Depth: 12415 True Vertical Depth: 7318 End Pt. Location From Release, Unit or Property Line: 38

**FOR COMMISSION USE ONLY**

1143043

Status: Accepted