## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011240950000 **Completion Report** Spud Date: November 02, 2018

OTC Prod. Unit No.: 011-224889 Drilling Finished Date: December 07, 2018

1st Prod Date: January 18, 2019

Completion Date: January 17, 2019

First Sales Date: 01/18/19

**Drill Type: HORIZONTAL HOLE** 

Well Name: VESSELS 2H-3526X Purchaser/Measurer: XEC

BLAINE 35 15N 12W Location:

SW SW SW SW

300 FSL 320 FWL of 1/4 SEC

Latitude: 35.726001787 Longitude: -98.453541931 Derrick Elevation: 1655 Ground Elevation: 1634

CIMAREX ENERGY CO 21194 Operator:

202 S CHEYENNE AVE STE 1000

TULSA, OK 74103-3001

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
698058	
698058	

Increased Density
Order No
686951
686952

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1512	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10210	5000	1110	3957
PRODUCTION	5 1/2	20	P-110	22135	9000	3130	3905

	Liner								
Туре	Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.									

Total Depth: 22135

Pac	ker				
Depth	Brand & Type				
There are no Packer records to display.					

Pl	ug				
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formati	on	Oil BBL/Day	Oil-Gravi (API)	ty Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Feb 11, 2019	MISSISSIPPI SOLID		53	7691	6.72	1670	FLOWING	3340	32/64	158	
			Cor	npletion a	ind Test Data	by Producing F	ormation				
	Formation Name: MISSISSIPPIAN					Code: 359MSSP Class: OIL					
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	U	nit Size		Fro	m	7	Го	7		
6410	018		640		1208	80	17	009	1		
6980	057	MU	ILTIUNIT	╛┖		I					
	Acid Vo	lumes		ΠГ		Fracture Tre	atments				
1982	GALLONS OF	30% ACETI	C ACID		1 20,26	16,734,770 GALL 59,013 POUNDS	ONS FLUID OF PROPP	ANT			
	Formation Na	ame: MISSI	SSIPPIAN S	OLID	Code: 359MSSSD Class: OIL						
	Spacing	Orders			Perforated Intervals						
Orde	r No	Uı	nit Size		From To						
582	115		640		17009 21997						
6980	698057 MULTIUNIT					·					
	Acid Vo	lumes		$\neg$ $\vdash$	Fracture Treatments						
SAME TREATMENT AS MISSISSIPPIAN					SAME	TREATMENT A	S MISSISSII	PPIAN			
	Formation Na MISSISSIPP	ame: MISSI: I SOLID	SSIPPIAN /		Code:		C	class: OIL			
Formation			lт	ор		Nore open hele l	ogo rup? No				
MISSISSIPPIA	MISSISSIPPIAN				Were open hole logs run? No  10945 Date last log run:						
MISSISSIPPI SOLID				11500							
					Were unusual drilling circumstances end Explanation:				intered? No		
Other Remark	s										
	0 @ 12,092'										

Lateral Holes

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Sec: 26 TWP: 15N RGE: 12W County: BLAINE

NE NW NW NW

150 FNL 398 FWL of 1/4 SEC

Depth of Deviation: 11529 Radius of Turn: 439 Direction: 0 Total Length: 9917

Measured Total Depth: 22135 True Vertical Depth: 11840 End Pt. Location From Release, Unit or Property Line: 150

## FOR COMMISSION USE ONLY

1141904

Status: Accepted

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