

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252780000

Completion Report

Spud Date: September 25, 2018

OTC Prod. Unit No.: 017-225021-0-0000

Drilling Finished Date: October 13, 2018

1st Prod Date: January 22, 2019

Completion Date: January 10, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CATTLEMANS 1107 5-32-1MH

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

First Sales Date: 01/23/2019

Location: CANADIAN 5 11N 7W
NW NE NE SE
2475 FSL 340 FEL of 1/4 SEC
Latitude: 35.456594243 Longitude: -97.955723442
Derrick Elevation: 0 Ground Elevation: 1372

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697622		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1510		580	SURFACE
PRODUCTION	5 1/2	26	P-110 EC	16964		2144	6121

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17068

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2019	MISSISSIPPIAN	794	49	3552	4474	2132	FLOWING	789	54	572

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
155969	640
190361	640
697621	MULTIUNIT

Perforated Intervals	
From	To
10238	17004

Acid Volumes	
17,149 GALS ACID	

Fracture Treatments	
404,216 BBLS FLUID & 18,327,531 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	9648

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - CD 201805271 IS EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes
Sec: 32 TWP: 12N RGE: 7W County: CANADIAN SW SE NE NE 1035 FNL 409 FEL of 1/4 SEC Depth of Deviation: 9485 Radius of Turn: 941 Direction: 358 Total Length: 6642 Measured Total Depth: 17068 True Vertical Depth: 9940 End Pt. Location From Release, Unit or Property Line: 409

FOR COMMISSION USE ONLY	
Status: Accepted	1141872