

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252160001

Completion Report

Spud Date: July 17, 2018

OTC Prod. Unit No.: 017-224359-0-0000

Drilling Finished Date: August 13, 2018

1st Prod Date: October 11, 2018

Completion Date: October 05, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VINITA 1207 19-18-1MXH

Purchaser/Measurer: IRON HORSE MIDSTREAM,
LLC

First Sales Date: 10/12/2018

Location: CANADIAN 19 12N 7W
SE SW SE SE
214 FSL 717 FEL of 1/4 SEC
Latitude: 35.493997087 Longitude: -97.974849806
Derrick Elevation: 0 Ground Elevation: 1407

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679481		676307	
	Commingled			676308	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1536		584	SURFACE
PRODUCTION	5 1/2	20	P-110EC	20420		2651	7182

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20430

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2018	MISSISSIPPIAN	696	55	6750	9698	1793	FLOWING	1213	72	518

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
147489	640	10235	20354		
680832	MULTIUNIT				
Acid Volumes		Fracture Treatments			
61,348 GALS HCl ACID		718,676 BBLS FLUID & 28,032,373 LBS PROPPANT			

Formation	Top
MISSISSIPPIAN	10051

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - IT APPEARS THE OPERATOR HAS MOVED SURFACE LOCATION TO 214' FSL BASED ON NEW SURVEY PLAT PROVIDE ON EXIBIT FOR HEARINGS ON LOCATION EXCEPTION AND MULTIUNIT, OPERATOR WILL BE REQUIRED TO AMEND PERMIT TO SHOW THIS CHANGE. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 18 TWP: 12N RGE: 7W County: CANADIAN NW NE NE NE 100 FNL 404 FEL of 1/4 SEC Depth of Deviation: 9614 Radius of Turn: 852 Direction: 355 Total Length: 10230 Measured Total Depth: 20430 True Vertical Depth: 10161 End Pt. Location From Release, Unit or Property Line: 100

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<div>Status: Accepted</div> <div>1141751</div>