## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35047251700001

Drill Type:

Location:

OTC Prod. Unit No.: 04722543500000

Well Name: ORANGE 2205 1MOH-14

## **Completion Report**

Spud Date: September 23, 2018

Drilling Finished Date: November 02, 2018 1st Prod Date: April 13, 2019 Completion Date: April 13, 2019

Purchaser/Measurer: MUSTANG GAS PRODUCTS

First Sales Date: 4/24/19

Operator: CHAPARRAL ENERGY LLC 16896

NE NE NE NE

HORIZONTAL HOLE

GARFIELD 23 22N 5W

233 FNL 230 FEL of 1/4 SEC

701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114-7800

Derrick Elevation: 1180 Ground Elevation: 1158

	Completion Type	Location Exception	Increased Density	
Х	Single Zone	Order No	Order No	
	Multiple Zone	699610	There are no Increased Density records to dis	play.

Commingled

				С	asing and Cer	nent				
Туре		Size	Weight	Grade	Fe	Feet		SAX	Top of CMT	
SURFACE			9 5/8	36	J-55	62	24	195		SURFACE
PROD	PRODUCTION		7	29	P-110	59	68	225		2946
					Liner					
Туре	Type Size We		ight Grade		Length	PSI	SAX	Top Depth		Bottom Depth
LINER	4 1/2	13.	5	P-110	5188	0	0	Ę	5647	10835

## Total Depth: 10840

Pac	cker	Plug			
Depth	Depth Brand & Type		Plug Type		
5647	5647 LINER HANGER PACKER		records to display.		

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2019	MISSISSIPPIAN	159	38.3	1296	8151	945	PUMPING			218

	hit Size 640 Top	6	8,768,241# Were open hol Date last log ru	To 10840 Treatments ATED FRAC WATER PROPPANT	ered? No
684476 Acid Volumes NONE Formation MISSISSIPPIAN Other Remarks	640	6	5170 Fracture T ,068 BBLS TREA 8,768,241# I Were open hol Date last log ru Were unusual	10840 Treatments ATED FRAC WATER PROPPANT le logs run? No un:	ered? No
Acid Volumes NONE Formation MISSISSIPPIAN Other Remarks		187	Fracture T ,068 BBLS TREA 8,768,241#   Were open hol Date last log ru Were unusual	Treatments ATED FRAC WATER PROPPANT le logs run? No un:	ered? No
NONE Formation MISSISSIPPIAN Other Remarks	Тор		,068 BBLS TREA 8,768,241# I Were open hol Date last log ru Were unusual	ATED FRAC WATER PROPPANT le logs run? No un:	ered? No
Formation MISSISSIPPIAN Other Remarks	Тор		8,768,241# Were open hol Date last log ru Were unusual	PROPPANT le logs run? No un:	ered? No
MISSISSIPPIAN Other Remarks	Тор	6170	Were open hol Date last log ru Were unusual	e logs run? No un:	ered? No
MISSISSIPPIAN Other Remarks	Тор	6170	Date last log ru Were unusual	ın:	ered? No
Other Remarks		6170	Date last log ru Were unusual	ın:	ered? No
Other Remarks			Were unusual		ered? No
There are no Other Remarks.					
Sec: 14 TWP: 22N RGE: 5W County: GAR NW NE NE NE 172 FNL 389 FEL of 1/4 SEC Depth of Deviation: 5597 Radius of Turn: 4		al Length: 4670			
Measured Total Depth: 10840 True Vertical				it or Property Line: 172	
FOR COMMISSION USE ONLY					1142733
Status: Accepted					

Completion and Test Data by Producing Formation

Code: 359 MSSP

Class: OIL

Formation Name: MISSISSIPPIAN