

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252600001

Completion Report

Spud Date: September 03, 2018

OTC Prod. Unit No.: 017-225019-0-0000

Drilling Finished Date: October 23, 2018

1st Prod Date: January 06, 2019

Completion Date: November 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WATCH THIS 1208 36-25-1WH

Purchaser/Measurer: IRON HORSE MIDSTREAM,
LLC

First Sales Date: 01/09/2019

Location: CANADIAN 1 11N 8W
SW NE NE NE
580 FNL 340 FEL of 1/4 SEC
Latitude: 35.462928381 Longitude: -97.991082255
Derrick Elevation: 0 Ground Elevation: 1393

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 683589 | | 681446 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|----------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 36 | J-55 | 1536 | | 595 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 EC | 9718 | | 916 | 1312 |

| Liner | | | | | | | | |
|-------|-------|--------|----------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 EC | 11342 | 0 | 933 | 9408 | 20750 |

Total Depth: 20750

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 23, 2019 | WOODFORD | 230 | 54 | 3376 | 14678 | 2890 | FLOWING | 619 | 44 | 991 |

| | |
|--|---------------|
| Completion and Test Data by Producing Formation | |
| Formation Name: WOODFORD | Code: 319WDFD |
| Class: OIL | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 555640 | 640 |
| 665691 | 640 |
| 667685 | 640 NPT |
| 683588 | MULTIUNIT |

| Perforated Intervals | |
|----------------------|-------|
| From | To |
| 10788 | 20635 |

| Acid Volumes |
|------------------|
| 24,444 GALS ACID |

| Fracture Treatments |
|--|
| 748,301 BBLS FLUID & 26,905,557 LBS PROPPANT |

| Formation | Top |
|-----------|-------|
| WOODFORD | 10735 |

Were open hole logs run? Yes
Date last log run: September 27, 2018

Were unusual drilling circumstances encountered? No
Explanation:

| |
|--|
| Other Remarks |
| OCC - ORDER 685250 IS AN INTERIM ORDER FOR AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. |

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| Lateral Holes |
| Sec: 25 TWP: 12N RGE: 8W County: CANADIAN SW NE NE NE 415 FNL 429 FEL of 1/4 SEC Depth of Deviation: 9975 Radius of Turn: 897 Direction: 357 Total Length: 9577 Measured Total Depth: 20750 True Vertical Depth: 10483 End Pt. Location From Release, Unit or Property Line: 415 |

| |
|---|
| FOR COMMISSION USE ONLY |
| <div style="float: right; text-align: right;">1141823</div> <div>Status: Accepted</div> |