

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245460000

Completion Report

Spud Date: February 06, 2019

OTC Prod. Unit No.:

Drilling Finished Date: March 11, 2019

1st Prod Date:

Completion Date: March 11, 2019

Drill Type: STRAIGHT HOLE

Well Name: JACK SWAGGER 0606 29-1WH

Purchaser/Measurer:

Location: GRADY 30 6N 6W
NE NE NE NE
265 FNL 178 FWL of 1/4 SEC
Latitude: 34.97057216 Longitude: -97.86465457
Derrick Elevation: 0 Ground Elevation: 1055

First Sales Date:

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1532		1172	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12215

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2015'-1522'	CEMENT
1522'-1022'	CEMENT
230'-CELLAR FLOOR	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: PLUG AND ABANDON

Spacing Orders	
Order No	Unit Size
690445	640
Acid Volumes	
There are no Acid Volume records to display.	

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	
Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
-----------	-----

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: DRILLED TO 12215' AND GOT STUCK. FISHED AND ATTEMPTED TO CONTINUE DRILLING. HOLE, STARTED PACKING OFF. SET PLUG AT 10589' AND TRIED TO KICK OFF, BUT AGAIN THE HOLE STARTED PACKING OFF. DECISION WAS MADE TO ABANDON AND MOVE SURFACE HOLE 40' NORTH

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1142097