

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252010002

Completion Report

Spud Date: August 06, 2018

OTC Prod. Unit No.: 017-224919-0-0000

Drilling Finished Date: September 24, 2018

1st Prod Date: December 06, 2018

Completion Date: November 23, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FNA 1207 26-23-1WXH

Purchaser/Measurer: IRON HORSE MIDSTREAM,
LLC

First Sales Date: 12/19/2018

Location: CANADIAN 35 12N 7W
NE NE NE NE
220 FNL 179 FEL of 1/4 SEC
Latitude: 35.47838272 Longitude: -97.90194786
Derrick Elevation: 0 Ground Elevation: 1359

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681614		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80			SURFACE
SURFACE	9 5/8	36	J-55	1540		594	SURFACE
PRODUCTION	7	29	P-110 EC	9184		192	6972

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 EC	11477	0	938	8793	20270

Total Depth: 20281

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 30, 2018	WOODFORD	311	45	1760	5659	2521	FLOWING	141	128	250

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
665611	640
678714	640
682181	MULTIUNIT

Perforated Intervals	
From	To
10072	20183

Acid Volumes	
54,616 GALS HCl ACID	

Fracture Treatments	
714,553 BBLS FLUID & 27,592,356 LBS TOTAL PROPPANT	

Formation	Top
WOODFORD	10073

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 23 TWP: 12N RGE: 7W County: CANADIAN NW NE NE NE 102 FNL 369 FEL of 1/4 SEC Depth of Deviation: 9278 Radius of Turn: 948 Direction: 1 Total Length: 10055 Measured Total Depth: 20281 True Vertical Depth: 9520 End Pt. Location From Release, Unit or Property Line: 102

FOR COMMISSION USE ONLY	
Status: Accepted	1141752